Appropriate Learnet Office DISTRICT I P.O. Box 1980, Hobbs, NIM 88240

Energy, vinacials and Natural Aesources Department

Revised 1-1-17
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR ALL	LOWAB	LE AND A	AUTHORIZ	NS				
TO TRANSPORT OIL AND NATURAL GAS Decision Texaco Exploration and Production Inc.							Well A	Well API No. 30 039 05765			
Address	ton, Nev		0 874	.01							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		ter of:		er (Please expla FECTIVE 6-					
Catalgo is open	o Inc.	3300	North	Butler	Farming	ton, New	Mexico 8	7401			
II. DESCRIPTION OF WELL A Lease Name JICARILLA B						ED GAS)	Kind o State, I INDIAN	ederal or Fee 366410			
Location Unit LetterD	D 790 Full To NORTH										
Section 32 Township 25N Range 5W						, NMPM, RIO ARRIBA				County	
III. DESIGNATION OF TRANS	SPORTE	or Conden		NATUI	Address (Un			copy of this form			
Meridian Oil, Inc. Name of Authorized Transporter of Casing Texaco Exploration a	ghead Gas or Dry Gas X and Production Inc.				Address (Giv		hick approved	copy of this form	n is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 25N	Rge. 5W	is gas actually connected? When ?			? UNKNOWN			
If this production is commingled with that I IV. COMPLETION DATA	from any oth			e commingl	ing order num	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	i_	WE Mell	i	L				İ	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	1	·			1			Depth Casing	Shoe		
	7	TUBING	, CASI	NG AND	CEMENT	ING RECO	RD	1			
HOLE SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	ST FOR A	ALLOW	ABLE							1	
OIL WELL (Test must be after r Date First New Oil Run To Tank	ust be after recovery of total volume of load oil and must				t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Cheke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			JUN 6 1991			
GAS WELL	1							OILC		DIV	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Contentate 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the	e Oil Conse	ervation			OIL CO		ATION [NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
2.M. Miller					Ву.	By_ Bul diens					
K. M. Miller Div. Opers. Engr.						SUPERVISOR DISTRICT #3					
Printed Name March 28, 1991	Title	е									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

