Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Sa	inta Fe, New M	exico 87504-2088	3					
I.			BLE AND AUTHO - AND NATURAL		ION				
·	exploration		Well API No. 30-039-05765						
Address 3300 N. Butl	er, Farmin	ngton, New	Mexico 87	401					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Oil Casinghead Gas	n Transporter of: Dry Gas Condensate	Other (Please EFFECTIV	VE 6-1-		1. Only			
and address of previous operator	Hogo Inc	2200 11-2		Ingeor		,			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi			- F				· ·		
JICARILLA B		No. Pool Name, Including Formation BASIN DAKOTA (PRORATED GAS)				d of Lease Lease No. 366410			
Location Unit LetterD	:790	Feet From The	ORTH Line and	790	Fee	t From The	WEST	Line	
Section 32 Township	p 25N	Range 5	W NMPM,		RI	O ARRIB	A	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil MERIDIAN OIL, INC. or Condensate Or Cond) 499	
Name of Authorized Transporter of Casing EL PASO NATURAL G	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 9090 FARMINGTON, NM 87499) 499			
If well produces oil or liquids, give location of tanks.	Unit Sec. D 32	Twp. Rge. 25N 5W	Is gas actually connected? When ? YES UNKNOWN						
If this production is commingled with that it. IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:						
Designate Type of Completion	Oil Well	Gas Well	New Well Workov	er De	epen	Plug Back Sai	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth					
Perforations			<u> </u>	Depth Casing Shoe					
	TUBING	CASING AND	CEMENTING REC	CORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			1 T	
V. TEST DATA AND REQUES					<u>1</u>				
OII, WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	of load oil and musi	be equal to or exceed to Producing Method (Flo				iuli 24 hoùrs.	<u>, </u>	
Length of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	Casing Pressure			Chake Size			
	Tuoing Freasure				DECEIVED				
Actual Prod. During Test	nal Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF	1991		
GAS WELL		,				AUG 1			
Actual Prod. Test - MCF/D	Length of Test	•	Bbis. Condensate/MMCF			Olling Colonia Dist. 3			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COMI	PLIANCE	OII C	ONCE	DVA	TION D	MCIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my l			Date Appre	oved _	AU	G 1 1991			
Ted a Tipton									
Signated A. Tipton				SUPERVISOR DISTRICT #9					
Printed Name / 24/91		25-4397	Title						
Date	Tel	ephone No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.