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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 an				
FILE / L	REQUEST	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS		
LAND OFFICE		THE OR THE PROPERTY	- 0.00		
TRANSPORTER OIL /					
GAS /	·				
OPERATOR /	-				
PRORATION OFFICE Operator		······································			
Skelly Oil Compan	ıv.				
Address					
		0203			
Reason(s) for filing (Check proper box		Other (Please explain)			
New We!! Recompletion	Change in Transporter of: Oil X Dry Go				
Change in Ownership	Casinghead Gas Conde	FF !			
If change of ownership give name and address of previous owner		•			
and address of previous owner.					
DESCRIPTION OF WELL AND		Paraglan (17)			
Lease Name	Well No. Pool Name, Including F				
Jicarilla "B"	20 Basin Dakot	d Side, Fed	eral or Fee Federal Cont #68		
n. =	90 Feet From The North Lir	ne and 790 Feet Fro	m The West		
Unit Letter U; /	reet from the MOI CIT Lir	ne and /90 Feet Fro	m ine		
Line of Section 31 To	wnship 25 N Range	5 W , NMPM, Ri	o Arriba County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ls	proved copy of this form is to be sent)		
Name of Authorized Transporter of Ot		P. O. Box 3120 - Mid			
Western Oil Transport Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		proved copy of this form is to be sent)		
E. Paso Natural Gas (P. O. Box 990 - Far			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	<u> </u>	When		
give location of tanks.	B 28 25N 5W	Yes			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Completi	on – (X)		1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		1	Depth Casing Shoe		
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>			
·		<u> </u>			
TEST DATA AND REQUEST F		fter recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
			• • •		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	<u> </u>				
GAS WELL	•		APR 6 1070		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
· · · · · · · · · · · · · · · · · · ·			OIL CON. COM		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST. 3		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
			APR 16 1070		
	regulations of the Oil Conservation	Original Signed by Emery C. Arnold			
	with and that the information given e best of my knowledge and belief.	ByOriginal Signe	or na mueta de ermone		
		1)			

Hurch

April 3. 19 (Date)

District Operations

(Signature

ns Symen (Title)

intendent

APPRO\	/ED	ļ	1PR	i f 19	••	19	
BY	Original	bigned	bу	<u>E</u> mery	Ç.	Arnold	
TITLE			SUP	erviso.	Rυ	LST, #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply