

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 790' FWL of Sec. 31
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE
Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Jicarilla "B"

9. WELL NO.
20

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
D, Section 31-T25N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6736' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-23-82, MIRU compl. unit. TIH w/6 1/4" bit & 7" csg scraper. Tagged Model "D" permanent pkr @ 7016'. TOH. TIH w/RBP & pkr. Set RBP @ 6980' & dumped 2 sx of sand on top. Pulled pkr uphole to look for hole in csg. Found hole 2427'-2472'. Set pkr @ 2275' & cmt squeezed hole w/178 sx of Class "B" cmt w/ 1% CaCl₂ & 5 #/sk fluid loss additive.

On 9-27-82, TOH w/pkr. TIH w/bit & scraper. Drilled cmt 2400'-2550'. Pressure tested squeeze to 1000 psi-held OK for 15 min. TIH & latch onto RBP @ 6980'. TOH w/RBP. TIH w/ 2 3/8" tbg & tag fill @ 7075'. RU N₂ & cleaned out fill to FC @ 7179'.

On 9-29-82, TIH w/7" pkr & set @ 6920'. Acidized Dakota perms w/2100 gal 15% HCl w/50# iron sequesterant, 30 gal solvent, paraffin control agent, & non-emulsifier & 8 gal of acid foamer and 500 SCF/bbl of N₂ @ 4200 psig. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Area

SIGNED

[Signature]

TITLE Superintendent

DATE 10-1-82

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 20 1982

FARMINGTON

TRIST

BY

[Signature]

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(cont.) TOH w/pkr. TIH w/2 3/8" prod tbg. Set tbg @ 7021' Rig down and move out. Will put well on production.