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SANTA FE		
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LAND OFFICE		
IRANSPORTER	OiL	
	GAS	
CPERATOR		
PRORATION OF	FICE	
Operator		

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND PANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS						
1.	LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator		,							
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)									
	4601 DTC Blvd., Denver, CO 80237  Reason of filing (Check proper box)  Other (Please explain)									
	New Wr.  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Conde	Company to T	erator from Getty Oil exaco Inc. (Operator						
	If change of ownership give name and address of previous owner									
П.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including F								
	Jicarilla B	20 Basin Dak	1 · · · · · · · · · · · · · · · · · · ·	* 1 D Lades 140.						
	t <sup>-</sup>	Feet From The NORTH Lin	ne and 790 Feet Fro	The NEST						
	Line of Section 31 Tov	waship 25 N Range 5	5 W , NMFM,	Rio Arriba County						
m.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	As Aidiess (Give address to which app	roved copy of this form is to be sent						
Name of Authorized Transporter of OII or Condensate Address (Gire address to which approved copy of this form is Permian Corporation  Name of Authorized Transporter of Cistoghead Gas or Dry Gas Address (Gire address to which approved copy of this form is Address (Gire address to which approved copy of this form is										
	El Paso Natural Ga	A STATE OF THE STA	P.O. Box 990 Farmi							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gus actually connected?	Vher.						
iv	If this production is commingled wit COMPLETION DATA	<del></del>	Yes give commingling order number:							
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.						
	Date Spudded	Date Compl. Ready to Prod.	Fotal Depth	P.B.T.D.						
	Elevations (DF, RKB, R1, GR, etc.)									
	Lievations (DF, RRB, R1, GR, etc.)	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
}	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
[										
			†							
٧.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a		il and must be equal to or exceed top allow-						
OII. WFII. able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)						
-	Length of Teet	Tubing Pressure	Casing Prosecute	Choke Size						
-	Actual Prod. During Test	Cii - Bbls.	Water-Bis.	Gas-MCF						
l_			JAN 31 1888							
r	GAS WELL Assual Prog. Test - MCF /D		The Off Const							
	A studi prod. 1001-MCFyD	Length of Test	Bbie. Condense (MACE)	Gravity of Condensate						
	Testing Method (pubt, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-id)	Choke Size						
VI.	CERTIFICATE OF COMPLIANCE	E.	OIL CONSERV	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 31 1985								
		BY								
		TITLE SUPERVISOR DETRICT 77: 3								
(Signature) Qistrict Manager/Farmington (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
						-	1/28/ (Da)		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, stan or other such change of condition.
									Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply

