NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.\$.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Condension Dr. Conden	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
LAND OFFICE ONE Content One			AND	Effective 1-1-65
PARSA AND REQUEST FOR ALLOWABLE State St		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
DESCRIPTION OF THE NAME OF THE	Tou			1
PROMATION OF THE CONTROL OF THE CONT	TRANSPORTER	_		
TEXACO INC. TO BOX EE, COTTE2, CO. 81321 Change of Great part inc. Change of Great part inc. Contravers Inc. Contravers Inc. Texaching Contravers Inc. Texaching Contravers Inc. Texaching Contravers Inc. Texaching Contravers Inc. TEXACITION OF WELL AND LEARS. TEXACITION OF WELL AND LEARS. TO BASIS IN Dakota Sum, Federal of Fellodian 68 Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN Dakota Sum, Federal of Fellodian 68 TO BASIS IN DAKOTA Sum, Federal of Fellodian 68 TO BASIS IN DAKOTA Sum, Federal of Fellodian 68 TO BASIS IN DAKOTA TO AND ANTIBLE AND ANTIBLE CONTRAVENCY TO AND ANTIBLE IN DAKOTA TO ANTIBLE AND ANTIBLE IN DAKOTA TO	OPERATOR			
TEXACO INC. P. O. Box EB, Cortez, CO. 81321				
Research of Indiags (Procedures to Secretary Control of Control Figure 1 (Procedure 1)	·			
P. O. BOX EL, COTTEZ, CO. 81321 Remove() for Dings (Crist proper box) Now you! Choose in Transporter of Choose in Choose in Transporter of Choose in Choose in Transporter of Choose in Choose in Choose in Transporter of Choose				
Research 10 filling (Acted purper bear) New Well Change to Ownership Controlled Dir Gas Dir Gas		mho- 00 01221		
Change of covership give nerve and defense of the problems o	Reason(s) for filing (Check proper by	rtez, co. 81321	Other (Planes avalate)	
Recomplation Common to Common the Common th	New Well	•		sporter was Gary
Changes of ownership give some and edites of previous were and edites of previous cannot be compared to the compared of the compared of edites of previous cannot be compared to the compared of edites of previous cannot be compared to the compared of edites of previous cannot be compared to the compared of edites of previous cannot be compared to the compared of the compared of edited to the compared of the comp	Recompletion	OII Dry Go	Energy Corp.,	now it is Giant
DESCRIPTION OF WELL AND LEASE DISCOSING WEL	Change in Ownership	Casinghead Gas Conde	nsale X Industries In	ic.
DESCRIPTION OF WELL AND LEASE Versia Nome Versia No. Pool Name, Including Forentian Store, Federal or Feet Indian General Content of the Content	I change of ownership give name			
Lease Nome Section 20 Basin Dakota Stude, Federal of Periodical Lease No. Basin Dakota Stude, Federal of Periodical G8	and address of previous owner			
Content Cont	DESCRIPTION OF WELL AND	LEASE		
Location Until Letter, D. 790 Feet From The N. Line and 790 Feet From The W. Line at Section 31 Township 25N Range 5W NAITH, RIO ATTIBA County Designation of Transporter of Oil or Condensate (S) Address (five address to which approved copy of this form is to be sent) Glant Industries Inc. P. O. Box 9156, Plonenix, Az 8506 Glant Industries Inc. P. O. Box 9156, Plonenix, Az 8506 Feet From The W. P. O. Box 9156, Plonenix, Az 8506 EPBASO Natural Gas Co. P. O. Box 990, Parmington, NM 87401 Teel produces not incompleted with that from any other lesses or pool, give commingting order number: OMPLETION DATA Designate Type of Completion – (X) Oil Well Cas bell New Well New Well Cas bell New Well New Well New Well New Well Cas bell New Well N			ormation Kind of Leas	So Jicarilla Legse No.
Unit Letter, D		20 Basin Dak	OTA State, Feder	olor Fee Indian 68
DESIGNATION OF TRANSPORTER OF OIL AND MATURAL GAS Notes of Authorisest Transporter of Col. Giant Industries Inc. Notes of Authorisest Transporter of Col. P. O. Box 9156. Phoenix Az 85068 Authorisest Transporter of Catachand Cos. or Condensate (Six address foliar address to which approved copy of this form to to be sent) P. O. Box 9156. Phoenix Az 85068 Address (Cole address to which approved copy of this form to to be sent) P. O. Box 990, Farmington, NM 87401 It well produces oil or lisuits. B 32 25N.15W Ves Control of taxis. B 32 25N.15W Ves Consequence oil or lisuits. Consequence		10	70.0	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil Condensities Condens	Unit Letter D ; /	10 Feet From The N Lin	ne and 790 Feet From	The W
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil Condensities Condens	Line of Section 31 T	ownship 25N Range 5W	, NMPM, Rio A	rriba County
AREA SUPERINCENDENT AREA SUPE				- Juny
Giant Industries Inc. None of Authorized Transporter of Crainglead Gas Co. P. O. BOX 9156, Phoenix, Az 85068 Adders (five address to which approved core of this form is to be real) EAPaso Natural Gas Co. P. O. BOX 990, Farmington, NM 87401 P. O. BOX 900, Farmington, NM 87401 P. D. BOX 900, Farmingto	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		
Note of Authorised Transported of Casingshed God or Dry God X Address (Give address to which approach copy of Nati form is to be sent) E1Paso Natural Gas Co. P. O. Box 990, Farmington, NM 87401 It was incention of tents. B 32 25N 5W Yes It was production in sommingled with that from any other lease or pool, give commingling order number. CMPLETION DATA Designate Type of Completion - (X) Oil well Gas Well Workover Deepen Plug Bock Same Restr. Dilli, Restriction of Designate Type of Completion - (X) Oil well Gas Well Workover Deepen Plug Bock Same Restr. Dilli, Restriction of Designate Type of Completion - (X) Oil well Gas Well Workover Deepen Plug Bock Same Restr. Dilli, Restriction of Designate Type of Completion - (X) Oil well Gas Well Workover Deepen Plug Bock Same Restr. Dilli, Restriction of Designation Total Deepth P.B.T.D. Designate Type of Completion - (X) Oil well Gas Well Workover Deepen Plug Bock Same Restr. Dilli, Restriction of Deep Plu				
EPASO Natural Gas Co. If well produces oil or liquids, Unit Sec. Top. Page Is as a country connected? When the provision of the tonish. B 32 25N 5W Yes This production is commingled with that from any other lease or pool, give commingling order number: DOMPLETION DATA Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Restr. Dills. Restrictions (DF, RAB, NT, CR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT EST DATA AND REQUEST FOR ALLOWABLE (Trest must be after recovery of seast values of load oil and stable sequel to of Record and for this form or be for full 28 hours). EST DATA AND REQUEST FOR ALLOWABLE (Trest must be after recovery of seast values of load oil and stable sequel to of Record and for the service of the denies of the season of the form or be for full 28 hours). EST DATA AND REQUEST FOR ALLOWABLE (Trest must be after recovery of seast values of load oil and stables sequel to of Record and for the season or the full and for the season of the form or set for full 28 hours). EST DATA AND REQUEST FOR ALLOWABLE (Trest must be after recovery of seast values of load oil and stables sequel to of Record and for the season of the form or set for full and for the season of the form or set for full 28 hours). EST DATA AND REQUEST FOR ALLOWABLE (Trest must be after recovery of seast values of load oil and stables sequel to of Record and for full and	Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX	P. O. Box 9156, Ph	oenix, AZ 85068
It well produces oil or liquides, Unit Sec. Twp. Post. It is an equality connected? When		_	Ĭ	
this production is commingled with that from any other lease or pool, give commingling order number: ONNELETION DATA Designate Type of Completion — (X) Oil Well Gas well New Well Worksover Despen Plug Bock Some Res'v. Diff. Res' Designate Type of Completion — (X) Oil Well Gas well New Well Worksover Despen Plug Bock Some Res'v. Diff. Res' Designate Type of Completion — (X) Oil Well Gas well New Well Worksover Despen Plug Bock Some Res'v. Diff. Res' Designate Type of Completion — (X) Oil Well Gas well New Well Worksover Despen Plug Bock Some Res'v. Diff. Res' Plug Bock			Is gas actually connected? Wh	nen
Designate Type of Completion — (X) Designate Type of Completion —		B 32 25N 5W	yes	
Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Pred. Date Spudded Date Compl. Ready to Pred. Date Spudded Date Compl. Ready to Pred. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Depth Casing Shoe TUBING Pressure Casing Pr		ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completion — (X) Date Supuded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Supuded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and problem equal to or record to the first depth or be for full 24 hours) Date of Test Date of Test Tubing Pressure Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APROVED BY TITLE This form is to be filled in compliance with Rule 1104. If this is a request for silewable for a newly drilled or despent well, this form must be siled out completely for allowing the on new and recompleted wells.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'
Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours.) Producing Name of Froducing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours. Length of Test Producing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours. Producing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours. Producing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours. Producing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth or be for full 24 hours. Producing Name of Froducing Name of load oil and must se squal to or acceld a sale for this depth of Froducing Name of Indiana Name	Designate Type of Complet	ion = (X)		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be agual to or seed of a sole for this depth or be for full 24 hours) Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas life, etc.) APR 3 0 1987 Cosing Pressure Cosing Pressure (shut-in) Cosing Pressure (s	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be agual to or seed of a colle for this depth or be for full 24 hours.) Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas life, etc.) APR 3 0 1987 Cosing Pressure Cosing Pressure (shut-in) Cos				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT SA	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT DEPTH SET SACKS CEMENT SA	Perforations			Denth Casing Shoe
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load cit and middle squal to of able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) APR 3 0 1987 Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Sas-MCF DIST, 3 Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APR 3 Uper Nicol United Into Interest				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and wides equal to or according able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) APR 3 0 1987 Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Supplied of Test Method (pitot, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED Supplied in compliance with Rule 1104. If this is a request for silowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviating the silon and the silon of the form must be silied out completely for ellowable on new and recompleted wells. All sections of this form must be filled out completely for ellowable on new and recompleted wells.		TUBING, CASING, AND	CEMENTING RECORD	
Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) APR 3 0 1987 Length of Test Tubing Pressure Casing Pressure Condensate Total Conservation Conservation Commission have been compiled with and that the information given power is true and complete to the best of my knowledge and belief. Casing Pressure Casing Pr	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) APR 3 0 1987 Length of Test Tubing Pressure Casing Pressure Condensate Total Conservation Conservation Commission have been compiled with and that the information given power is true and complete to the best of my knowledge and belief. Casing Pressure Casing Pr				
Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) APR 3 0 1987 Length of Test Tubing Pressure Casing Pressure Condensate Total Conservation Conservation Commission have been compiled with and that the information given power is true and complete to the best of my knowledge and belief. Casing Pressure Casing Pr				+
Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) APR 3 0 1987 Length of Test Tubing Pressure Casing Pressure Condensate Total Conservation Conservation Commission have been compiled with and that the information given power is true and complete to the best of my knowledge and belief. Casing Pressure Casing Pr				10) Broken
Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) APR 3 0 1987 Length of Test Tubing Pressure Casing Pressure Condensate Total Conservation Conservation Commission have been compiled with and that the information given power is true and complete to the best of my knowledge and belief. Casing Pressure Casing Pr	FST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or second and all
Length of Test Tubing Pressure Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERISOR Modified Casing Pressure Casing Pressure Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED SUPERISOR Modified TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, in this form must be accompanied by a tabulation of the deviation of the deviation of the superior o	OIL WELL	able for this de	pth or be for full 24 hours)	
Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF DIST. 3 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERVISOR DISTANT TITLE This form is to be filled in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation of the Sure well, this form must be accompanied by a tabulation of the deviation of this form must be filled out completely for allowable on new and recompleted wells.	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Vic. etc.) APR30100-
Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF DIST. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERVISOR DISTANT TITLE This form is to be filled in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation of the deviation of the filled out completely for allowable on new and recompleted wells. All sections of this form must be filled out completely for allowable on new and recompleted wells.	enable of Tool	Tubing Pressure	Cosing Pressure	1 Clouble C
FAS WELL Actual Prod. Test-MCF/D Length of Test Coaing Pressure (Shut-in) Coaing Pressure (Shut-in) Choke Size Coaing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED SUPERISON DISTRICT Title This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despensed, this form must be accompanied by a tabulation of the deviation and the state on the well in accordance with RULE 1114. AREA SUPERINTENDENT APPROVED TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation of the state taken on the well in accordance with RULE 1111. APPROVED APPROVE	Cendin of Test	I uning Pressure	Cashid Fiessman	CON N
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Choke Size CRTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DIST
ERTIFICATE OF COMPLIANCE Conservation ommission have been complete to the best of my knowledge and belief.				.07. 3
Comparison Com				
Casing Pressure (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE Commission have been complied with and that the information given have is true and complete to the best of my knowledge and belief. EIGNED: A. A. KISIGN (Signature) AREA SUPERINTENDENT APP (Title) APP (Title)		Length of Test	Bble Condensate AMCE	Gravity of Condensate
DERTIFICATE OF COMPLIANCE Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. DIGNED: A. A. KLEIPH (Signature) AREA SUPERINTENDEN'T APR (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells.	ACTUST Pros. 1681-MCF/D	Feudity of 1481	Bute, Condensate/MMCF	Gravity of Condensate
hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation of the deviation of the seven on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despensively. This form must be accompanied by a tabulation of the deviation of the deviation of the series taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the series taken on the well in accordance with RULE 111. APR OF CITIES APR SUPERINTENDENT Apr OF CITIES All sections of this form must be filled out completely for allowable on new and recompleted wells.	ERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	ATION COMMISSION
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the slowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the slowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the slowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the slowable for an accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				NPR 2HU 198
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the series taken on the well in accordance with RULE 111. App. (Title)	hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPHOVED	
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the self-state of the self-s			BY	Trank Supragar Antein +
This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			TITLE	ZOLEKA IDOM DISHALI
If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the series taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	•			compliance with mus # 1104
Well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the section of the		A KIEW	If this is a request for allow	vable for a newly drilled or deepens
AREA SUPERINTENDENT All sections of this form must be filled out completely for allow able on new and recompleted wells.	(Signature) AREA SUPERINTENDENT		well, this form must be accompa	inled by a tabulation of the deviation
$\Delta p_{\mathrm{B}} \cdot \rho_{\mathrm{const}}^{(1)}$ able on new and recompleted wells.			All sections of this form mu	et be filled out completely for allow
	APR 200	(rle) 1927	able on new and recompleted we	olle.
Fill out only Sections I, II, III, and VI for changes of owns (Date) well name or number, or transporter, or other such change of condition			Fill out only Sections I, II well name or number, or transport	I, III, and VI for changes of owner ten or other such change of condition
Separate Forms C-104 must be filed for each pool in multip	(D	 ,	Separate Forms C-104 mus	

- F. C.

