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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND N	A٦	TURAL G	AS	• •					
Operator									Weil API No.					
TEXACO INC.														
3300 N. Butler, Farmin	gton, N	M 874	01											
Reason(s) for Filing (Check proper box)			Other (Please explain) Previous transporter											
New Well	Oil	Change in	Dry G		Giant Industries					_				
Recompletion	Casinghead Gas Condensate X				Meridian Oil Comp				any effective 10/01/89.					
If change of operator give name	Camughted			<u> </u>			-							
and address of previous operator			·					<del></del>						
II. DESCRIPTION OF WELL	AND LEA	SE												
Lease Name		ing Formation K				ind of Lease 11 Carilla Lease No. Late, Federal or Fee   68								
Jicarilla "B"		ota Stat				ME, 1	, Federal of Fee 68							
Location														
Unit LetterD	.:790	N Line and 790 Fe					et From TheWLine							
Section 31 Township 25N Range 5W NMPM, Rio Arriba County											County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)														
· L_ XX							P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)								
El Paso Natural Gas Co						P. O. Box 990, Farmingt								
If well produces oil or liquids,		Unit Sec. Twp. Rge.		is gas actually connected?				hen?						
give location of tanks.	B	32 [	25N	5W	<u> </u>	<i>yes</i>				<u> </u>	<del></del>			
If this production is commingled with that f	rom any othe	r lease or p	ool, gi	ve comming	ing order nu	unb	er:			<del> </del>				
IV. COMPLETION DATA		10:11:11	<del></del>	G - 11/ 11	1 117	. (	197 . 1.				10 0 .	-, <del></del>		
Designate Type of Completion -	· (X)	Oil Well	1 1	Gas Well	New We	11 H	Workover	Deepe	: a:   a:	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth					P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					Tubing Depth				
Perforations											Depth Casing Shoe			
TUBING, CASING AND							IG RECOR	D						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT				
					-						<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		1		<del></del>		l		······································	J		
OIL WELL (Test must be after re					be equal to	or e	exceed top allo	wable for	this	depth or be f	for full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Test		· ·				thod (Flow, pu		$\overline{}$					
Length of Test	Tubing Pressure				Casing Pressure					Choke Size				
A. J. D. A. During Took					Water - Bbis.					EMER SHIP IN				
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Dolk.				ĺ					
	L				<u> </u>			· · · ·			1812 CV 380	10		
GAS WELL  [Actual Prod. Test - MCF/D   Length of Test					Bbls, Condensate/MMCF					Gravity of Condensate				
Actual Front Test - Wichits	Lugui or 1			Bois, Condensate Whyter				DE COM DIV						
Testing Method (pitot, back pr.)  Tubing Pres		sure (Shut-		Casing Pressure (Shut-in)			-	Choke Size						
												-		
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIAN	NCE								<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation						C	IL CON	ISER	V۸	TION I	DIVISIO	N ,		
Division have been complied with and that the information given above					2-2 00 1000									
is true and complete to the best of my knowledge and belief.						Date ApprovedSEP 28 1989								
SIGNED: A A KLEIER						7 1 0								
Signature Area Manager					∥ By	SUPERVISION DISTRICT # 3								
Area Manager Printed Name Title					Titl	e_		SUP	EK.	ATSTON				
Date SEP 2		Telep	hone i	√o.										
Date SEP 2 k	1000				I L									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

