Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 039 05766 Address 3300 North Butler Farmington, New Mexico 87401 Other (Please explain) X Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well П Dry Gas Oil Recompletion Change in Operator X Cazinghead Gas Condensate if change of operator give name and address of previous operator Texaco inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 366410 JICARILLA B 20 **BASIN DAKOTA (PRORATED GAS)** INDIAN Location Feet From The NORTH Line and __ Feet From The WEST 790 Line Unit Letter _ RIO ARRIBA Range 5W 25N 31 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company When? l Twp. is gas actually connected? If well produces oil or liquids, Unit Sec. Rge. give location of tanks. Dį | 25N | 5W 31 UNKNOWN YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded

. TEST DATA AND REQUEST FOR ALLOWABLE

Name of Producing Formation

CASING & TUBING SIZE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Perforations

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	OPAECE VE	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	JUN 6 1991	

TUBING, CASING AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Cons
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Div. Opers. Engr. K. M. Miller Title Printed Name March 28, 1991 915-688-4834 Date Telephone No.

OIL CONSERVATION

Tubing Depth

allowable for this death or he for full 24 hours)

Depth Casing Shoe

SACKS CEMENT

Date Approved

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

