Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135 Expires: March 31, 1993

| SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation of the control of the c | ion and Serial No. JIC 68 | |
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| Do not use this form for proposa's to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee Use "APPLICATION FOR PERMIT" for such proposals | e or Tribe Name | |
| | greement Designation | |
| 1. Type of Well: ☐ OIL WELL ☐ OTHER ☐ WELL ☐ OTHER | Number JICARILLA B | |
| 2. Name of Operator FOUR STAR OIL AND GAS COMPANY 20 | | |
| 3. Address and Telephono No. Butler Ave, Ste100 Farmington NM 87401 325 1397 9. AR Well No. | 3003905766 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter D: 790 Feet From The NORTH Line and 790 Feet From The BASIN DAKOTA (PRORATED GAS) | | |
| WEST Line Section 31 Township T25N Range R05W 11. County or Parish, State RIO ARRIBA , NM | | |
| Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data | | |
| TYPE OF SUBMISSION TYPE OF ACTION | TYPE OF ACTION | |
| Abandonment Recompletion Notice of Intent Plugging Back | Change of Plans New Construction Non-Routine Fracturing | |
| Subsequent Report Casing Repair Attering Casing OTHER: | Water Shut-Off Conversion to Injection Dispose Water | |
| | te: Report results of multiple completion on Well inpletion or Recompletion Report and Log Form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

FOUR STAR OIL AND GAS HAS PLUGGED AND ABANDON THE SUBJECT WELL.

7-26-99Ttrip out of hole with rods. 7-27-99 Install BOP and test. 7-30-99 Trip out of hole with production string.
8-3-99 Run in hole with retrievable packer, set at 5216'. Test casing to 500psi, pressure bled off 100 psi/minute. Pull out of hole with packer, run in hole with 7" retainer, set at

5279'. Set plug #1(5179'-5685') place 79 sacks class B cement below retainer and 19 sacks cement above retainer, squeeze to 1000 psi. Pull

out of hole, perforate squeeze holes at 4248'. Run in hole with retainer, set at 4180'.

8-4-99 Set plug #2(408-'-4248') spot 66 sacks cement at end of tubing, place 47 sacks cement below retainer, and 19 sacks above retainer, squeeze to 1000 psi.Set plug #3(3586'-3796') Balanced 29 sacks cement in casing and wait on cement. Tag cement at 3586'. Set plug #4(2533'-2683') Balanced 29 sacks cement inside casing, wait on cement, tag cement at 2514'. Set plug#5 (2320'-2482') Balanced 32 sacks cement inside casing, wait on cement.

8-5-99 Tag cement at 2308'. Perforate squeeze holes at 2090'. Run in hole with retainer, set at 2042'. Set plug #6(1847'-2090'), place 9 sacks cement alow retainer and 36 eacks ce