



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Approval expires 12-31-60.  
Indian Agency Jicarilla  
Tribal  
Allottee Jicarilla "B"  
Lease No. Contract #46  
Tract #127

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<b>Production</b>	<b>RECEIVED</b>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<b>SEPT 11 1958</b>	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<b>U. S. GEOLOGICAL SURVEY</b>	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>FARMINGTON, NEW MEXICO</b>	
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Perforations</b>	<b>X</b>	
	<b>Report of Sand/Oil Fracing</b>	<b>X</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 1958

**Jicarilla "B"**  
Well No. 13 is located 660 ft. from N line and 1900 ft. from E line of sec. 31  
NW 1/4 - NE 1/4 Section 32 29N 5W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Otero-Gallup Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6743 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Ran & set  $5\frac{1}{2}$ " casing at 6244' w/2-stage tool set at 3751'. Cemented 1st stage around shoe, w/250 sks. reg. cement, 2% gel. Ran temperature survey & found top of cement behind  $5\frac{1}{2}$ " casing at 5120'. Cemented 2nd stage through 2-stage tool at 3751' w/500 sks. reg. cement, 2% gel.

Perforated  $5\frac{1}{2}$ " casing 6053-62', 6067-72', 6086-6102', 6112-34' & 6149-55' w/4 Welox jet shots per ft., total of 38', 232 shots.

Frased Gallup formation down  $5\frac{1}{2}$ " casing & 2" tubing thru  $5\frac{1}{2}$ " casing perfs. 6053-62', 6067-72', 6086-6102', 6112-34' & 6149-55' w/25,000# of 20/40 sand & 25,000 gals. lsc. oil by Dowell. BHP 2600#, Max. TP 3200#, Min. TP 2600#, Inf. rate 26 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY  
Box 426  
Address Farmington, New Mexico

By (Signed) P. E. CasperTitle District Superintendent

