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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Texaco Inc., Operator for Texaco Producing Inc. (IPI)	
Address	
4501 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change of Operator from Getty Oil Company to Texaco Inc. (Operator for IPI)	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No., Pool Name, including Formation
Jicarilla E	13 S. Blanco Pictured Cliffs
Location	Kind of Lease
Unit letter B 560 Feet From The North Line and 1980 Feet From The East	State, Federal or Free IND.
Line of Section 32 Township 25N Range 5W NMPM, Rio Arriba County	Lease No. Cntr 68

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Some Reclv. Diff. Reclv.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Leak-off Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Testing Pressure
	Casing Pressure
	Water - Bbls.
	Gas - Bbls.

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Interval (from, back prod)	Bbls. Condensate/MCF
Testing Pressure (Shot-1a)	Gravity of Condensate
Casing Pressure (Shot-1a)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature)	
District Manager / Farmington	
(Title)	
March 8, 1985	
(Date)	
OIL CONSERVATION COMMISSION	
MAR 19 1985	
APPROVED	
BY	
TITLE SUPERVISOR DISTRICT 5	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

