

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla-Apache

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL and 660' FWL Section 33, T 25 N, R 5 W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6720' GL 6730' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Test Mesa Verde

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed during April, 1959, producing thru 5 1/2" casing perforations 6064'-6168' from the Gallup formation. The well was shut down during February, 1965, due to being uneconomical to operate.

Plans are to plug the Gallup Zone perforations 6064'-6168' w/25 sacks of cement filling up to approximately 6000'.

Set packer at 4200' and flow test from indications of a hole in the casing at 4400' into casinghead gas system.

Run temperature survey covering interval 5200' to 4200' to determine the zones of gas entry.

If results of flow tests are poor the well should be P&A, as follows:

~~Place plug in and out of casing from 4400' to 4300'.~~

~~Recover approximately 1500' of 5 1/2" casing. Top of cement from second stage tool is at 1663'.~~

~~Set 100' plug in and out of casing stub.~~

~~Set surface plug and marker.~~

RECEIVED

AUG 7 1972

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Operations Sup't.

DATE August 1, 1972

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 1 1972

E. J. SCHMIDT  
ACTING DIST. ENGINEER

\*See Instructions on Reverse Side

