

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 660' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒

SUBSEQUENT REPORT OF:

(other) Notice of Intent to Abandon

5. LEASE

Contract #34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T25N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6720' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 6 1982

OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 10-8-80 this well was plugged back to the base of the Chacra (@ 3670'). 3760' PBTD  
The well has been NIO since this time pending evaluation to recomplete.  
Recompletion to another zone would be uneconomical. Therefore, Getty Oil Company will plug and abandon this well as follows:

Call MMS in Farmington before starting plugging operations, phone number: (505) 325-4572.

1. MIRU pulling unit, ND tree.

2. Run free point on casing. Cut off casing at free point, POH with 5 1/2" casing. (Over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent DATE 6-30-82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

**APPROVED**

JUL 09 1982

JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

NMOCC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. 3. Spot Class "B" cement from 3589'-3489', (14 sx), 2760'-2660', (14 sx), 2617'-2517', (14 sx), and 2210'-2110', (14 sx).
4. Spot a 100' Class "B" cement plug at the depth where the casing has been cut off with 50' (7 sx) inside casing and 50' (19 sx) in open hole above the casing stub.
5. Set a 100' Class "B" cement plug from ~~378'-278'~~ 344'-294' (54 sx). Tag this plug with workstring before setting the surface plug.
6. Cut off all casing 3' below the surface, set a 50' (27 sx), surface plug from 50'-0'. Surface plug will consist of a minimum of 25 sx. Set an abandonment marker of 5 1/2" casing at least 10' long with at least 4' above the restored ground level with this information welded on it: JICARILLA "C" #20, UNIT C - SEC. 33-T25N-R5W, RIO ARriba COUNTY, NEW MEXICO.
7. Remove all equipment from location and restore location to BIA, MMS, and ~~BIA~~ specifications.

Note: Plugs shall be placed by the balanced plug method with 9.2 ppG mud between plugs.

NOTE: If the procedure is to be altered in any manner, notify the Casper Area Office and MMS in Farmington before proceeding with work.