

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      September 22, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company      Jicarilla "B"      Well No. 14      in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$   
(Company or Operator)      (Lease)

D      Sec. 32      T. 25N      R. 5W      NMPM.      Otero-Gallup      Pool  
Unit Letter

Rio Arriba      County. Date Spudded August 28, 1958      Date Drilling Completed September 11, 1958

Please indicate location:

D # <u>14</u>	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 32-25N-5W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	293	300
OD 5 1/2"	6210	750
2" EUE	6175	

Elevation 6727' DF      Total Depth 6180'      PBTD 6154'

Top Oil/~~Gas~~ Pay 6022'      Name of Prod. Form. Gallup

PRODUCING INTERVAL - 6022-30', 6036-41', 6055-70', 6083-6103', and  
Perforations 6118-24' with four PGAC shots per foot.

Open Hole none      Depth Casing Shoe 6178'      Depth Tubing 6140'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, no bbls. water in 24 hrs, no min. Choke Size 28/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-oil fraced with 25000 # 20-40 sand and 33,500 gals. lease oil

Casing Tubing Date first new Press. 350# Press. 100# oil run to tanks September 22, 1958

Oil Transporter McWood Corporation, 330 Petroleum Building, Abilene, Tex.

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved \_\_\_\_\_ SEP 24 1958, 19 \_\_\_\_\_

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

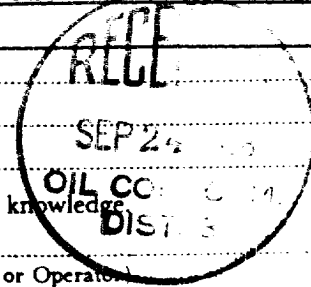
By: (ORIGINAL SIGNED) H. E. Adb  
(Signature)

Title District Foreman

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Box 438  
Farmington, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received		62
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