

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~RENEW~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico ..... November 7, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company ..... Jicarilla "B" ..... Well No. 15 ..... in NW  $\frac{1}{4}$  ..... NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B ..... Sec. 31 ..... T. 25N ..... R. 5W ..... NMPM. .... Otero-Gallup Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 10/7/58 Date Drilling Completed 10/24/58  
Elevation 6664' D.F. Total Depth 6123' PBTD 6082'

Top Oil/~~Gas~~ Pay 5959' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5959-66', 5992-6008', 6020-40' & 6054-59' w/4 Welox jet  
shots per ft.

Open Hole None Depth 6120' Casing Shoe 6055' Tubing 6055'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 214 bbls. oil, no bbls. water in 24 hrs, no min. Choke Size 1"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand/Oil fraced w/25,000# 20/40 sand & 31,240 gals. lse. oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. 400# Press. 150# oil run to tanks November 5, 1958

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 10 1958, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Skelly Oil Company  
(Company or Operator)

By: (Signed) P. E. Cosper  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>4</u>		
<b>DISTRIBUTION</b>		
Operator	<u>1</u>	<u>1</u>
Santa Fe	<u>1</u>	<u>1</u>
Production Office	<u>1</u>	<u>1</u>
Grata Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<u>1</u>