HO. OF COPIES REC	£14£0	1	
DISTRIBUTION			
SANTA FE			
FILE			
u.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
CPERATOR			
PRURATION OFFICE			

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS						
ı	CPERATOR  PHURATION OFFICE  Coerdior		ŕ							
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)									
	4601 DTC Blvd., Denver, CO 80237  Reason of Tailing (Check proper box)  [Other (Please explain)]									
	New Writing Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		rator from Getty Oil xaco Inc. (Operator						
	If change of ownership give name and address of previous owner									
11	DESCRIPTION OF WELL AND									
	Jicarilla B	Well No.   Fool Name, Incleding F	<u> </u>	_ 1						
	Location Unit Letter B;	660 Feet From The North Li	ne and •1980 Feet From	The East						
	Line of Section 31 To	wnship 25N Range	5W , NMFM,	Rio Arriba - county						
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15							
	l Permian Corporati	on	Andress (Give address to which appropriate P. O. Box 1528 D	enver CO 80201						
	Name of Authorized Transporter of Ca 15.704 Texaco Inc.	singhead Gas 🔀 📉 or Dry Gas 📋	Address flowe address to which appro	oved copy of this form is to be sent)						
	If well produces all or liquids,	Unit Sec. Twp. Pge.	(s gas detailly connected?	enver, CO 80237						
	give location of tanks.  If this production is commingled wi	B 32 25N 5W th that from any other lease or pool,	Yes							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,						
	Designate Type of Completion	<u></u>								
	Cate Spudded	Date Compl. Ready to Prod.	Fotal Depth	P.B.T.D.						
	Elevations (DF, RKB, R7, GR, etc.,	Name of Producing Formation	Fop Cil. Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total valume of load ail	and must be equal to or exceed ton allow						
• •	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Page First New Cit Run To Tanks   Date of Test   Producing Sethed Flow, pump, gas lift, etc. The									
	Date First New Oil Hall 10 Tunks	546 01 1451	Floatering Heringe   100, paney, gas in	,,,,						
	Length of Teet	Tubing Pressure	Casing Pressure	Chake Size						
	Actual Prod. Euring Test	Cil-Bble.	Water-Bbls.	Gas - MCF						
	GAS WELL									
	Actual Prod. 1001-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-is)	Choke Size						
V1.	CERTIFICATE OF COMPLIANCE	U <b>E</b>	OIL CONSERVA	ATION COMMISSION _						
	I hereby certify that the rules and r	egulations of the Oil Conservation	JAN 21 1985							
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY Srange Line							
(Signature)  District Manager/Farmington			TITLE SUPERVISOR DISTRICT # 7  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply							
						(Title)  1/28/85  (Da.e)				
								<b>i</b>	completed wells.	