	NO. OF COPIES RECEIVED	<b>–</b>		
	FILE REQUEST			
			CONSERVATION COMMISSION	Form C-104
			FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
			AND	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
	FRANSPORTER OIL GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	TEXACO INC.			
	P. O. Box 2100, Denver, CO. 80201			
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well	Change in Transporter of:	This reports c	hange of ownership
	Recompletion Change in Ownership X	Oil Dry G	from Texaco Arensale Producing Inc.	to Texaco
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P	. O. Box 2100, Denver	, CO. 80201
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including I		Lease No.
	Hall Federal	2 Blanco P.C.	South State, Pederal	orFeeFederal SF08053
	Unit Letter P : 890 Feet From The South Line and 890 Feet From The East			
	Line of Section 28 T	ownship 25N Range	3W , NMPM, Rio	Arriba County
	DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL O	A.C.	
	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🔽	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Ga	21		•
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Box 990, Farm Is gas actually connected? When	ington, NM 87401
	give location of tanks.		Yes	
IV.	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
- · ·	Designate Type of Complete	ion — (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		<del></del>	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				M r
				A FROM
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or except top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc. VUND - CAME
	Length of Test	Tubing Pressure	Casing Pressure	Choke size 6 1987
	Actual Prod. During Test	Oll - Bblu.	Water - Bble,	Gas/Nes
				3 4/1
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_ ۱. ر	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION
- '			APPROVED	
	Commission have been complied to	regulations of the Oil Conservation with and that the information given		
•	above is true and complete to the TEXACO INC. As O	e best of my knowledge and belief.		
	TEXACO PRODUCING	INC.	TITLE SUPERVISION	DISTRICT # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. AREA SUPERINTENDENT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 6/19/87 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date)

BIGHED: A. A KLEING

(Signature)

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply comoleted wells.

