

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079602
LEASE OR PERMIT TO PROSPECT _____
L. L. McConnell

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUL 19 1964
 U. S. GOVERNMENT
 PRINTING OFFICE: 1963 O-554-4

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract L. L. McConnell Field South Blanco (PC) State New Mexico
Well No. 8 Sec. 29 T. 25N R. 3W Meridian NMPM County Rio Arriba
Location 990 ft. [N] of S. Line and 990 ft. [E] of W. Line of Section 29 Elevation 7488' D.F.
(Depth floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *P. J. C.*

Signed G. E. Cooper

Date July 8, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1958 Finished drilling June 6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G-3832¹ to 3920¹ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"		222'	200	Circulated		
5-1/2"		3967'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced thru perfs. 3832-3920' w/40,000# 20-40 sand & 36,540 gals. water.						

TOOLS USED

Rotary tools were used from _____ 0 feet to _____ 3968 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES Shut in for pipeline connection 6/14/58

....., 19.....

Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 700 MCF Gallons gasoline per 1,000 cu. ft. of gas none

Rock pressure lbs per sq in CP 960#, TP 920#.

EMPLOYEES

Banner Drilling Company....., Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3588	3588	Sand & Shale
3588	3695	107	Sand & Shale - Top Kirtland 3588'
3695	3830	135	Sand & Shale - Top Fruitland 3695'
3830	3921	91	Sand & Shale - Top Pictured Cliffs 3830'
3921	3968	47	Sand & Shale - Top Lewis 3921'
			Tops by Schlumberger Electrical Log.
<u>TOTAL DEPTH</u>		<u>3968'</u>	
<u>PLUGGED BACK</u>	<u>TOTAL DEPTH</u>	<u>3948'</u>	

[OVER]

16—43094-4

AT THE END OF COMPLETE DRILLING SECOND-COMPASS
LOG AND DATA TO LOGICAL STATE
OF THE DRILLING SAMPLES.

