

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The
WEST Line Section 29 Township T25N Range R03W

5. Lease Designation and Serial No.
SF-079602
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
L L MCCONNELL
8
9. API Well No.
3003905774
10. Field and Pool, Exploratory Area
BLANCO P.C. SOUTH (PRORATED GAS)
11. County or Parish, State
RIO ARRIBA , NM

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attlering Casing
☐ OTHER:

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FOUR STAR OIL & GAS CO. PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL. THE WELL IS RECOMMENDED TO P&A DUE TO THE DEPLETED STATUS OF THE EXISTING COMPLETED INTERVAL AND ALSO THE LACK OF UPHOLE POTENTIAL.

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS FOR PERTINENT DETAILS.

RECEIVED
JUN 1 8 1997
OIL CON. DIV.
DIST. 3

VERBAL Approval given by Steve Salzman on 6/6/97

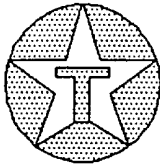
14. I hereby certify that the foregoing is true and correct
SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 6/2/97
TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)
APPROVED Paul R. Salzman TITLE Chief, Lands and Mineral Resources DATE JUN 6 1997
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

L. L. MCCONNELL NO. 8
PLUG AND ABANDONMENT PROCEDURE

1. Notify Mr. Al Yeppa of the Rio Puerco BLM to witness P&A operations.
2. MIRUPU. remove wellhead. NUBOP.
3. TOOH with 2 3/8" tubing from 3843'.
4. TIH with workstring and CIBP to 3780' and set CIBP. Fill hole with lease water (92 bbls).
5. Spot a balanced 100' (12 sacks) Class "G" cement plug on top of the CIBP from 3780' - 3680'.
6. Pull three stands of tubing and reverse circulate to clear tubing of cement.
7. TOOH with workstring.
8. Rig up wireline and perforate the 5 1/2" casing at 2430'. Drop down with wireline and establish rate and pressure into perforations down casing.
9. TOOH with wireline. TIH with workstring and 5 1/2" retainer and set retainer at 2380'. Establish rate through tubing, retainer and into perforations at 3430'. Cement squeeze perforations at 2430' with 56 sacks (12 bbls) of Class "G" cement. Sting out of retainer and spot "G" cement from 2380' - 2330' (6 sacks).
10. Pull three stands of tubing. reverse circulate to insure no cement remains in tubing. TOOH with tubing.
11. TIH with wireline and perforate the 5 1/2" casing at 272' with 2 shots. TOOH with wireline. Establish rate into perforations down casing.
12. TIH with open-ended workstring to 272'. Shut-in casing valve. Open bradenhead. Establish rate and volume to circulate down tubing, into perforations and out bradenhead using water.
13. Circulate "G" cement out perforations and to surface. Fill 5 1/2" casing with "G" cement to surface.
14. Remove all surface equipment. Erect a P&A marker.
15. Complete the Morning Report. Notify office of job completion for subsequent sundry notice submittal.
16. Reclaim location and submit Final Abandonment Notifications.



11/21/96

L.L. McCONNELL No. 8
Current Completion

LOCATION:

990' FSL & 990' FWL
SW/SW, Sec. 29, T25N, R3W
Rio Arriba County, New Mexico

ELEVATION:

KB - 7491'
DF - 7488'
GR - 7484'

SPUD DATE: 5/23/58

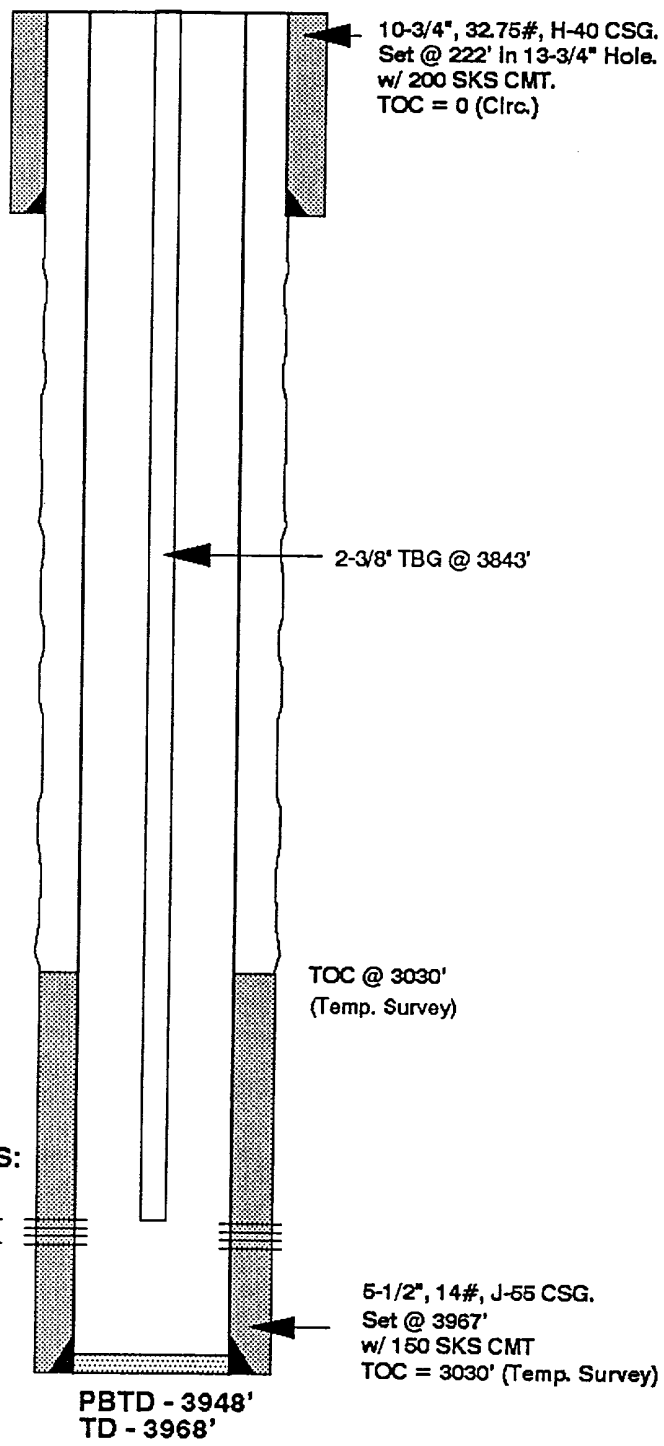
FORMATION TOPS:

Nacimiento - 2380'
Kirtland - 3588'
Fruitland - 3695'
Pictured Cliffs - 3830'
Lewis - 3921'



3832' - 3848'
3876' - 3906'
3910' - 3920'
4 SPF

Frac w/ 40,000 Gals.

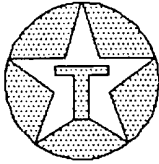


2-3/8" TBG @ 3843'

TOC @ 3030'
(Temp. Survey)

5-1/2", 14#, J-55 CSG.
Set @ 3967'
w/ 150 SKS CMT
TOC = 3030' (Temp. Survey)

PBTD - 3948'
TD - 3968'



11/21/98

L.L. McCONNELL No. 8

Plugged & Abandoned Conditions

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