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LAND OFFICE								
	OIL							
TRANSPORTER	GAS							
PROBATION OFFI	C E							
OPERATOR								

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWARLE WORKOVER

Manufacture Reschild reserve

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

11107 6	HE SUN	LR LOUINS.	The High	t be reported on	Ya	(Place)	er Mexico	Jamear	y 3, 1963 (Date)
AOE 1	UEDE	BV DF	AFSTI	NG AN ALLOY	WABLE FOR A	,	WN AS:		, ,
AKE I	HERE	. Carr	201311	T. I.	McConnell	Well No	1 in	SB!/	SM 1/4
· · · · ·		ODER	ntor)		(Lease)				
		, Sec	30	, T. 25N	., R 3	NMPM.,	South BL	13.99	Poo
Kie /	Arrit) <u>e</u>	***************************************	County, Date	workever je Specialization 12491 G. La	0/16/62	Date Date	completed	10/18/62
Plea	ise ind	licate loc	ation:		ay 35951				
	C	В	A			Name VI	71007 101		
				PRODUCING INT	ERVAL -	_			
	770				<u> 3595' - 366</u>	Y) and b		Depth	
•	F	G	H	Open Hole		Casing :	Shoe 81.70'	Tubing_	36701
				OIL WELL TEST					
,	K	J	I		Test:	phle oil	bbls water	in hrs.	Choke min. Size
	NT	 -	P		cid or Fracture Tr				Choke
M	1 ^N	0	 	load oil used	d):bbls	oil,	bbls water in _	hrs,	min. Size
l				GAS WELL TEST	<u> </u>				
901	FSI.	- 1450	D PWL	Natural Drod	· Test:	MCF/Dav	; Hours flowed	Choke	Size
	(FOOT	AGE)			sting (pitot, bac				
ing ,Ce Sire			ting Reco Sax		sting (pitot, bac cid or Fracture T				
	-	FCC LTM		7					
13-3/	8	386	500	Choke Size	Method cf	resting:			
	\neg	40.75		Acid or Fract	ture Treatment (G	ive amounts of m	aterials used,	such as acid,	water, oil, and
5-1/	2	81.59	760				B-4-		ol.of gas
1.66	0	3658		Casing	Tubing Press	Da	NET DEFE	ME: 10/22	/62
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				Gas Transpor	ter El Pa	se Matural	Ges Company	1971712 4-4-3	ne was ren'
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(OIF (CNSEK	VALIOI	B. Smith	'		(Signa	130	1965
	ginal	Signed	l by W.	D. Junean		Title Dist	trict Super	Tarden day	N03
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				CTOR DIST. NO.		Send SKEL	Communication LY OIL CO	BPANA	ril 60M

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