Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

.3014/2

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator TEXACO INC. Address 3300 North Butler Farmington NM 87401 (505) 325- 4397 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well \triangle Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE SF-079602 Kind of Lease Well No. Pool Name, Including Formation West State, Federal or Fee Lindreth Gallup-Dakota L,L.McConnell Location 1190 South 1450 Feet From The Feet From The Unit Letter Rio Arriba 30 25N County Township NMPM, Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to b: sent) Name of Authorized Transporter of Oil or Condensate P.O.Box 4289 Farmington NM 87401 Meridian Oil Inc. Address (Give address to which approved copy of this form is to b. sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Farmington P.O.Box 990 <u>Paso Natural Gas</u> When ? Twp. Is gas actually connected? If well produces oil or liquids, Rge. give location of tanks. 1956 30 M 25N 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Х Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Jan 12-1990 9011 8126 9-15-1955 Name of Producing Formation West Tubing Depth 7578 Elevations (DF, RKB, RT, GR, etc.) 6978 7247 7257 D.F. Lindreth GAL.-DK. Depth Casing Shoe Gallup 6978-7263 Dakota 7790-8040 TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 397 500 SX REG 13.375 17,250 500 8710 700 SX N/A 7578 375 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test 12-90 18, 1990 Rod Pump Jan. Jan Casing Pressure Choke Size Length of Test Tubing Pressure 1/2" 140 24 hrs. 140 Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. 30 107 60 same **GAS WELL** Actual Prod. Test - MCF/D Gravity Length of Test Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE CIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Manager Area DEPUTY OIL & GAS INSPECTOR, DIST. #3 Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

4397 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

