

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ (Other ☐)

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR ☒ (Other ☐)

2. NAME OF OPERATOR

Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL & 1450' FWL - Unit N

At top prod. interval reported below -----

At total depth -----

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-15-55

16. DATE T.D. REACHED

3-31-94

17. DATE COMPL. (Ready to prod.)

4-18-94

18. ELEVATIONS (OF R.N.R. RT. CR. ETC.)*

7257' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9011'

21. PLUG. BACK T.D., MD & TVD

8200'

22. IF MULTIPLE COMPL.,

HOW

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)

Mesa Verde

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

OIL CON. DIV.

28. CASING RECORD (List all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		387'	17-1/4"	500 SX	
5-1/2"		8710'		700 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7720	

31. PERFORATION RECORD (Interval, size and number)

5786'-5804', 4 JSPF, 72 HOLES

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5786'-5804'	109000# X link Gel
	274000# 20/40 Brady Sand
	15000# Resin Coated Sand

33. PRODUCTION

DATE FIRST PRODUCTION 4-18-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-18-94	HOURS TESTED 24 hr	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8 bbl	GAS—MCF. 81 mcf/d	WATER—BBL. 7 bbl	GAS-OIL RATIO 10,125
FLOW. TUBING PRESS. —	CASING PRESSURE 150 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 8 bbl	GAS—MCF. 81 mcf/d	WATER—BBL. 7 bbl	OIL GRAVITY-API (CORR.) 57	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Yates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael Hindi

TITLE

AREA MANAGER

DATE

5/2/94

BLM-DURANGO(2),TAT,BDU,MAG,MCMER,
File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation which he knows to be false.

RSD

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	3285'	
				Fruitland	3437'	
				Pictured Cliffs	3595'	
				MV-Lewis	5280'	
				MV-Pt. Lookout	5784'	
				Gallup	7107'	
				Dakota	7842'	