

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DEEP REPAIR ☒ Other ☐

2. NAME OF OPERATOR

TEXACO INC. (505) 325 4397

3. ADDRESS OF OPERATOR

3300 North Butler Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL and 1450' FWL SEC. 30

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

30039057760001

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

9-15-55

11-2-55

1-12-90

7257 D.F.

7249

20. TOTAL DEPTH, MD & TVD

9011

21. PLUG, BACK T.D., MD & TVD

8126

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0- 9011

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup; Two jet shots per foot, 6978-7264, 63 feet 126 shots.

Dakota; W/2JSPF; 7790-7800, 7841-7861, 7930-7936, 7971-7986, 8006-8040.

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL; GR-CCL-CBL; 8126-5500'. GR-CCL-CET, 6500-8126'

27. WAS WELL CORED
yes

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13.375	48#	397'	17.250	500 SX.REG.
5.500	17-15.5	8710 8170'	N/A	700 SX.

RECEIVED
MAR 6 1990

OIL CON. DIV.

DIST. 3

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7578	-

31. PERFORATION RECORD (Interval, size and number)

Gallup; 6978, 81, 85, 88, 90, 95, 99, 7003, 07, 11, 16, 20, 23, 26, 28, 31, 39, 42, 53, 57, 59, 7107, 09, 12, 15, 21, 25, 27, 30, 35, 37, 39, 44, 47, 53, 57, 59, 61, 63, 65, 67, 69, 73, 75, 80, 83, 87, 7207, 11, 14, 17, 23, 27, 31, 33, 39, 44, 46, 48, 58, 64; 63 feet 126 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6978-7264	2500 GAL. 15% HCL.
6978-7264	74,802 GAL. 70,900# 20/40 sand
7790-8040	2500 GAL. 15% HCL.
7790-8040	100,000 GAL. GEL. 132,500 20/

33.

PRODUCTION

DATE FIRST PRODUCTION Jan 12 1990
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Rod Pumping 2" X 1.5" X 24" RHBCTS

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1-18-90	24HR.	-		60	107		40.1

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

15. LIST OF ATTACHMENTS

Sundry Notices Of well completion

16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Area Manager

Accepted for Record
MAR 14 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

