DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" to be such proposals SUBMIT"N TRIPLICATE Type of Well	•		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SEE ATTACHED LIST	(June 1990) DEPARTME	NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: Marsh 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Type of Well			
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Type of Well			
1. Type of Well	Do not use this form for proposals to o	trill or to deepen or reentry to a different reservoir. OR PERMIT To the such proposals	o. It main, Another of Tibe Name
Second S		TIN TRIPLICATE LY M Connec	-
2. Name of Operator Texaco Exploration & Production Inc. 3. Address and Telephone No. 3300 N. Butler. Farmington N.M. 87401 (505)325-4397 4. Location of Well i Footage. Sec., T., R., M., or Survey Description) SEE ATTACHED LIST 10. Field and Pool, or Exploratory Area 11. Country or Parish, State RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Dosernoe Proposed of Intent Subsequent Report Plugging Back Abandonment Recompletion Plugging Back Abandonment Notice Abandonment Notice Altering Casing Other METER CALIBRATION Dispose Water (Note, Report results of multiple competition on Well is directionally drilled. Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Commany CPD meters. The	Oil Gas	1 - 30 - 29 - 2	,
10. Field and Pool, or Exploratory Area 3300 N. Butler, Farmington N.M. 87401 (505)325-4397 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Notice of Intent 14. Recompletion 15. Subsequent Report 16. Casing Repair 17. Canage of Plans 18. Non-Routine Fracturing 19. Altering Casing 19. Other METER CALIBRATION 19. Dispose Water 19. Dispose Wate		W 30 73 3	
3300 N. Butler, Farmington N.M. 87401 (505)325-4397 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 11. Country or Parish, State RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Texaco Exploration & Production In	c .	
SEE ATTACHED LIST 11. County or Parish, State RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans	3. Address and Telephone No.	V	
SEE ATTACHED LIST 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Routine Fracturing Abandonment Abando	3300 N. Butler, Farmington N.M. 8	<u>37401</u> (505)325-4397	10. Field and Pool, or Exploratory Area
SEE ATTACHED LIST CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple competion on Well completion or Recomplishing Reports and Log form.) Total Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica, depths for all markers and zones pertinent to this work.)* Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Plugging Back Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Conversion to Injection Dispose Water Conversion to Injection Dispose Water Conversion to Injection Conversion to Injection Dispose Water Conversion to Injection Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The			11. County or Parish, State
TYPE OF SUBMISSION Abandonment	SEE ATTACHED LIST		RIO ARRIBA, NM
Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Other METER CALIBRATION Dispose Water Conversion to Injection Other METER CALIBRATION Other Meter Conversion to Injection Other Meter Conversion to Injection Other Meter Conversion to Injectio	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Subsequent Report Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water Completion or Recompletion or Re	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Completion or Recompletion or Recompletion or Report results of multiple completion or Recompletion or	Notice of Intent	Abandonment	Change of Plans
Casing Repair Altering Casing Other METER CALIBRATION Dispose Water (Note: Report results of multiple completion on Well) Completion or Recompletion Report and Log form.) Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	_	Recompletion	
Altering Casing Conversion to Injection Dispose Water Completion or Recompletion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	Subsequent Report	Plugging Back	Non-Routine Fracturing
Other METER CALIBRATION Dispose Water (Note: Report results) of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion or	<u> </u>	Casing Repair	Water Shut-Off
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (3) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	Final Abandonment Notice		Conversion to Injection
Observice Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The		Other METER CALIBRATION	
Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	13. Describe Proposed of Completed Operations (Clearly state a	III neglinast davida and an incident	Completion of Recompletion Report and Landaum
Texaco E. & P., Inc. requests that meter calibration requirements for the attached list of wells be changed from a quarterly to a semi-annually frequency under NTL 92-5. The list well meters measure an average of 100 MCFD or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	give subsurface locations and measured and true verti	in pertinent details, and give pertinent dates, including estimated date of starting a call depths for all markers and zones pertinent to this work.!*	any proposed work. If well is directionally drilled,
or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The			
or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The			
or less on a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	Texaco E. & P., Inc. requests that m	neter calibration requirements for the attached I	ist of wells be changed from
or less off a monthly basis thereby meeting the definition of "Low Volume Gas Well Meter". The meters are operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	a quarterry to a semi-ammually frequen	cy under NIL 92-5. The list well meters measi	tre an average of 100 MCED
operated by Texaco E. & P., Inc. and are located upstream of El Paso Natural Gas Company CPD meters. The	of less on a monthly basis thereby me	eeting the definition of "Low Volume Gas Wel	Meter" The meters are
meters are used for production allocations.	operated by Texaco E. & P., Inc. and	d are located unstream of El Paso Natural God	Company CDD maters T
Production anounced.	meters are used for production allocate	tions	Company CPD meters. The
	Figure 1		and the same of th

PEGERWEIN AUG 1 7 1895 OIL COM. DIV.

		District Control
4 I hereby certify that the foregoing is true and correct		
Signed July Signed	Operations Unit Manager	Date 6/27/95
Approved by Conditions of approval, if any:	Chief, Lands and Mineral Resources	AUG 1 5 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Low Volume Gas Meters Texaco Exploration and Production Inc.

Well	BLM LEASE	FIELD/	Townshin	Ranna	Caction	2					
	DESIGNATION	POOL NAME	A BUILDING	100	000000	1000	FEGai	lexaco	i	1994 Production	1994 Production
								Allocation Meter #	**	MCF	Average MCED
									İ		
L. L. McConnell #1	SF-079602	W. Lindrith GP-DK Blanco MV	NAC.	WENG	3	2					
rarilla D #7			L	VOOVV	č	z	1190 FSL/1450 FWL	191-195	97696	13 001	3
Colonia C ac	Jicariia Contract #68 Basin Dakota	Basin Dakota	124N	ROSW	л	,	SEO' ENI /CEO' EVA		0.000	10,50	30
Jicarilla B #4	Jicarilla Contract #68 Basin Dakota	Racin Dakota	1				000 LAL	191-123	/4813 (01947)	1,963	(Jr
D No		000000		7000	32	3	660' F SL/660' FVVL	191-128	74813 (01047)	23	2
C 40	Jicarilla Contract #68	Blanco P. C. South	_	פסגואי	اد	Ç:	1000		10.0(0.041)	9,900	2/
Jicarilla B #12	licarilla Contract #60 Diono D C			100		=	1900 FNC/000 FEC	191-130	74813 (01947)	11.726	CE
	200000000000000000000000000000000000000	Dialico F. C. South	_	R05W	32	I	1980' FNI /660' FFI	101 138	7,017,010,17	2	
JICARNIA C #16	Jicarilla Contract #34 Blanco P. C. South	Blanco P. C. South	T25N	ROSW	2	: ا ر	800° Ekil (000° Ekil	191-100	(4810) (1847)	949	ω
C W Roberts #7	SF-079800		1			c	טפט דואני שפט דעענ	191-120	74813	13.067	200
	0. 0.000	DIGITION C. SOUTH		R03W	17	_	1650' FSI /1650' FEI	101 137			
C. VV. Koberts #8	SF-079600	Blanco P C South	4	0	1	1		121-121	62006	12,967	36
O W Roberts #0			_	70044	-	п	1/85 FNL/ 1090 FWL	191-126	90029	17 173	
C 1000013 #0	3F-079000	Basin Fruitland Coal	T25N	ROSW	17	ָּה	יה היה היה היה היה היה היה היה היה היה				
			ŀ			•		- CO	5700F	0 77E	37