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SANTA FE					VATION COM	
FILE /		RI	EQUES	T FOR A	LLOWABLE	
U.S.G.S.	44.7.105			AND		
LAND OFFICE	AUTHOR	IZATION	TO T	RANSPOR	RT OIL AND	NAT
TOU						
TRANSPORTER GAS						
OPERATOR 1						
PRORATION OFFICE						
Sperator	······································					
Amerada Petrol	Leum Corporati	on				
P. O. Box 1469), Durango, Co	lorado				
Reason(s) for filing (Check proper					Other (Plea	
Recompletion	Change in Ti	ransporter (Change	
Change in Ownership	Oil Casinghead (Dry	Gas densate	2/1/66.	
	- Casingheda (aus	Conc	densate		
change of ownership give nam nd address of previous owner _						
DESCRIPTION OF WELL AN	ND LEASE					
Lease Name Jicarilla Apache MAM			i		ling Formation	
Location		5	K10	AFFIDS	Undesign	ated
Unit Letter P ; 88	Feet From T	the Sout	h	ine and	990	Fe
Line of Section 25	Township 25N	T:	lange	5W	NI (T)	M. R
Ellie of Beetleif	TOWNSHIP	- <u>-</u>	ange		, NMP	м, ть
f well produces oil or liquids, give locat on of tanks.	Unit Sec.	Twp. 25N	Rge.	Is gas a	ctually connec	ted?
this production is commingled	with that from any o	ther lease	or pool	give com		
DAIA				, give com	mingling ord	er num
Designate Toma of C	tion (Y)	/ell G	as Well	New Wel		De
Designate Type of Comple	etion - (X)	/ell G	as Well			
	otion — (X) Date Compl. Read	1	as Well		l Workover	
Date Spud led	Date Compl. Read	y to Prod.		New Wel	l Workover	
Date Spud led	tion - (X)	y to Prod.		New Wel	l Workover	
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Oate Spud led	Date Compl. Read Name of Producing	y to Prod.	1	Total De	Workover	De
Oate Spud led Pocl Perforations	Date Compl. Read Name of Producing	y to Prod. g Formation	NG, AN	Total De	Workover ppth //Gas Pay TING RECO	De
Oate Spud led	Date Compl. Read Name of Producing	y to Prod. g Formation	NG, AN	Total De	Workover	De
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Perforations HOLE SIZE EST DATA AND REQUEST	Date Compl. Read Name of Producing TUB CASING &	y to Prod. g Formation ING, CAS TUBING S	NG, AN	Total De Top Oil/ ND CEMEN after recove	l Workover pepth //Gas Pay TING RECO DEPTH S	RD ET
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(Title)

(Date)

Foreman

January 31, 1966

CONSERVATION COMMISSION FOR ALLOWABLE AND

ANSPORT OIL AND NATURAL GAS

Other (Please explain)

give commingling order number:

Change in Transporter to go in effect

__ Feet From The ___East

Address (Give address to which approved copy of this form is to be sent) 2003 Wilco Bldg., Midland, Texas
Address (Give address to which approved copy of this form is to be sent)

When

, NMPM, Rio Arriba

State, Federal or Fee Federal

County

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.				
	! 	! L	1.	!	1	1				
	Total Depth			P.B.T.D.						
_										
	Top Oil/Gas	s Pay		Tubing Depth						
_										
				Depth Casin	ig Shoe					
_	CEMENTIN	LC DECOR								
_	CEMENTIN	DEPTH SE			0140 0 = 111					
_		DEF THISE	<u> </u>	SACKS CEMENT						
				+						
_										

ıf e p	ter recovery o oth or be for fi	f total volum ull 24 hours)	e of load oil	and must be eq	jual to or exce	ed top allow-				
	Producing Me	ethod (Flow,	pump, gas li	ift, etc.	TIFE					
	Casing Press	sure		KLUL	IAFD					
	Water-Bbls.			GFEBF3	1966					
				OIL CO	V. СОМ. Т. З	<i>[</i>				
	Bbls. Conder	nsate/MMCF		Gravity of C	ondens (e					
1	Casing Press	sure		Choke Size						
1		OIL C	ONSERVA	TION COM	MISSION					
	APPROVI	FFFR 3	196 6		40					
	ALLIKUVI	Original Signed Emery C. Arnold								
	BY	OURING	. UISIIUU							
TITLE Supervisor Dist. # 3										
This form is to be filed in compliance with RULE 1104.										
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.									
	All sections of this form must be filled out completely for allow able on new and recompleted wells.									
-	Fill o	out Sections	s I, II, III,	and VI only er, or other su	for changes ch change of	of owner, f condition.				
		ate Forms	=	be filed for	_					

