

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____																																				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____																																		
2. NAME OF OPERATOR Amerada Hess Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 1419 Jic. Cont. 9																																			
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface 880' FSL & 990' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME Lease Contract #9																																			
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME J. Apache "A"																																			
						9. WELL NO. 5																																			
15. DATE SPUDDED 5-14-56						10. FIELD AND POOL, OR WILDCAT Otero-Chacra																																			
16. DATE T.D. REACHED 7-29-56						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T25N, R5W																																			
17. DATE COMPL. (Ready to prod.) 7-6-82						12. COUNTY OR PARISH Rio Arriba																																			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7001' DF 6992 GL						13. STATE N.M.																																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7743'		21. PLUG, BACK T.D., MD & TVD 4830' PBD		22. IF MULTIPLE COMPL., HOW MANY*																																			
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4006' to 4028' Chacra		25. WAS DIRECTIONAL SURVEY MADE -		26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond log																																			
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING METHOD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#</td><td>227'</td><td>12-1/4"</td><td>125 sks</td><td></td></tr><tr><td>5-1/2"</td><td>15.5# & 17#</td><td>6650'</td><td>7-7/8"</td><td>150 sks</td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT PULLED	8-5/8"	24#	227'	12-1/4"	125 sks		5-1/2"	15.5# & 17#	6650'	7-7/8"	150 sks																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing only. Closed In pending sales connection						TEST WITNESSED BY AUG 10 1982																																			
35. LIST OF ATTACHMENTS Cement Bond Log						FARMINGTON DISTRICT BY <i>Rpu</i>																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						SIGNED <i>E.B. Zide</i> TITLE Subv. Administrative Serv. DATE 7-13-82																																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be found by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CORSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. BIOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	3134'	
				Lewis	3203'	
				Chacra	4000'	