

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL of Section 27
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
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☐
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☐
☒

(other) SRA

5. LEASE
Contract #34
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "C"
9. WELL NO.
#23
10. FIELD OR WILDCAT NAME
Otero Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N, Section 27-T25N-R5W
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6693' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-22-83, MIRU workover unit. Tried to pull 2 3/8" tubing. Tubing was stuck at 5180'. RIH w/ string shot and shot off tubing at 5148'. Left 1059' of tubing in hole. Fished for tubing at 5148' until 8-24-83, no recovery.

On 8-24-83, Mr. John Keller with the BLM in Farmington, New Mexico, gave verbal approval to Mr. Tom Shafer with Getty Oil Company to plug and abandon this well as follows, leaving the 1059' of 2 3/8" tubing in the hole: RIH and set cement retainer at 5100'. Pumped 150 sx Class "B" cement (31.5 bbl slurry - 15% excess) into Gallup below retainer. Stung out of retainer and spotted 60' of cement on top of retainer.

On 8-25-83, RU and perforated 4 squeeze holes (0.50" diameter) at 4293'. TIH w/ cement retainer and set at 4285'. RU and squeezed Mesa Verde w/ 50 sx.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (OVER) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 9-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Class "B" Cement. Stung out of retainer. Spotted 12 sx. cement on top of retainer from 4285' to 4179'. Pulled up to 3635'. Spotted 12 sx. Class "B" cement from 3635' to 3529' (Chacra). Pulled up to 2762'. Spotted 12 sx. Class "B" cement from 2762' to 2656' (Pictured Cliffs). Pulled up to 2372'. Spotted 25 sx. cement from 2372' to 2152' (Ojo Alamo). 9.2 ppg mud was used between all plugs.

On 8-26-83, tried to pull 5 1/2" casing. Pulled 120,000#. Could not pull casing. TIH w/ tubing to 1256'. Spotted 12 sx Class "B" cement plug from 1256' to 1150'. Pulled up to 360'. Spotted 12 sx. cement plug from 360' to 254'. TOH. Cut off 10 3/4" surface casing. Cut off 5 1/2" casing 4' below ground level. TIH w/ tubing and spotted 90' cement plug inside 5 1/2" casing to surface. TOH. Ran tubing between 5 1/2" and 10 3/4" annulus and spotted 90' cement plug to surface. Set dry hole marker.