

U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Cont. #66 Tr. 183**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Co. Address Box 997, Farmington, New Mexico
Lessor or Tract Jicarilla Field So. Blanco P.C. Est State New Mexico
Well No. 3-B Sec. 25 T. 22N R. 4W Meridian N.M.F.M. County Rio Arriba
Location 1090 ft. $\left\{ \begin{array}{c} \text{N.} \\ \text{of} \end{array} \right\}$ S. Line and 1650 ft. $\left\{ \begin{array}{c} \text{E.} \\ \text{of} \end{array} \right\}$ E. Line of Section 25 Elevation 6084'
(Derrick floor relative to sea level.)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. Original Signed D. C. Johnston
Signed _____

Date July 15, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-13, 1957 Finished drilling 5-17, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3130 to 3205 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
0-1	7.8	8	HISTOKA	ONE OK TWO MATT					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-5/8"	131'	100	circulated		
5-1/2"	325'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Wall History				

TOOLS USED

Rotary tools were used from 0 feet to 325 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-~~21~~ Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,414,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- **1003** ----- **A.O.P. = 5384 MEV/D**

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2605	2605	Tan to gry c-grm ss interbedded w/gry sh.
2605	2780	175	Ojo Alamo ss. White cr-grm s.
2780	3010	230	Kirtland form. Gry sh interbedded w/tight gry fine-grm ss.
3010	3130	120	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grm ss.
3130	3205	75	Pictured Cliffs form. Gry, fine-grm, tight, varicolored soft ss.
3205	3225	20	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

FOURNATION RECORD-Continued

