

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

S.F. 079602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Getty Oil Company

L.L. McConnell

3. ADDRESS OF OPERATOR

9. WELL NO.

Box 3360, Casper, Wyoming 82602

6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

1570' FSL & 1735' FEL (NW/4 SE/4)

So. Blanco-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

7303' DF; 7294' GR

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

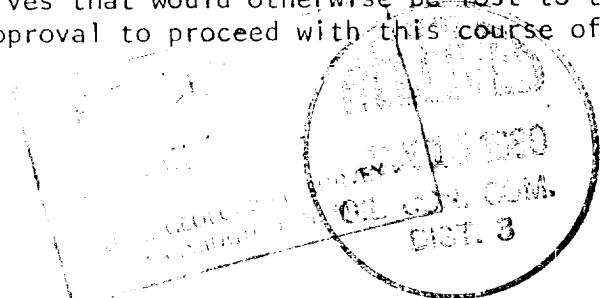
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Run Production Packer to Observe Well	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has not produced since January, 1979, when it made 20 MCF of gas, because of an apparent casing leak. It is believed that the well could produce approximately 5 MCF/GPD. Given this rate and current operating expenses and gas prices, repairing the casing with a cement squeeze can not be economically justified. However, rather than plug and abandon this well, and thereby lose an estimated 18 MMCF in gas reserves, we propose to run a production packer and set it above the Pictured Cliffs zone (producing from casing perforations at 3680' to 3742'). This would prevent the occurrence of underground waste and contamination of shallow formations, and enable us to observe well performance. Should production unexpectedly attain a level sufficient to justify a conventional squeeze job in the weeks following running the packer, the casing could then be repaired in the conventional manner. If it does not, we could still produce the well and recover gas reserves that would otherwise be lost to the company and consumers. We hereby request approval to proceed with this course of action.



18. I hereby certify that the foregoing is true and correct

SIGNED

W E Cab

TITLE: Area Superintendent

DATE 1-4-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

man *ok*

*See Instructions on Reverse Side

state
