## DISTRICT |

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10,1994
Instructions on back
Submit to Appropriate District Office

5 Copies

1º Transporter Name ORTO OGRO OGRO OGRO OGRO OGRO OGRO OGRO	P.O. Box 2088	3, Santa Fe,	NM 87504-208			MARI E AND	) ALITH	ODIZATIO	N TO TRANS	L		ED REPORT	
3300 N. Butler Ave., Suits 100 Farmington MM 57401 Pool Name  **Peri Code 3000005766  **Progress Code **Progre	1.	· · · · · · · · · · · · · · · · · · ·					AUTH	ORIZATIO	· · · · · · · · · · · · · · · · · · ·				
330 I Bullet Ave, Sude 100 Farmeglon MM 87401 Feed Name C1  APP Nominier Projection C1  APP Nominier Document C1  APP Nominier Document C1  Projective Code C1  Projective	FOUR STAR OIL AND GAS COMPANY							_	131994				
3003093766 BIANCO P. S. SUTH IRROLATED CASH Property Name UNIT Flore 14 Property Name UNIT Flore 14 Property Name UNIT Flore 15 Property Name UNIT Flore 14 Property Name UNIT Flore 15 Property Name	3300 N. Butler Ave., Suite 100 Farmington NM						37401 Reason for Filing Code						
1. 10   Surface   Location							ool Name <sup>6</sup> Pool Code						
UI or list in a Section Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Hole Location UI or lid no. Section Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Hole Location UI or lid no. Section Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J Sotton Township Range Lot lids Feet From The North/South Line Feet From The East/West Line County  J C 129 Effective Bare J C 129 Est From The Location and Description and Description and Description and Description  J Sotton Township Range Lot lide State State Line County  J J J Dotton Date J C 129 Fermin Number Line County  J J J Dotton Date J C 129 Fermin Number Line County  J J J Dotton Date J C 129 Fermin Number Line County  J J J Dotton Date Line C 129 Fermin Number Line C 129 Fermin Num													
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OSRID   and Address   end Description	<sup>]]]</sup> . Oil and	d Gas Tra	nsporters										
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Printed Name Ted A. Tipton  Title:  JUL 3 1 1995  Approval Date:  Date 6/5/95  Telephone 325-4397  Telephone 325-4397	Signature Parland Alina Ch -n-							SUPERVISOR DISTRICT #3					
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	Date 6/5	5/95		Telepho	one 325	5-4397							
				D number and	name of the prev	•							

Previous Operator Signature

**Printed Name** 

Title