

STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Administrative Order No. DHC-414

Amerada Hess Corporation P. O. Drawer "D" Monument, New Mexico 88265

Attention: D. W. Holmes,

Petroleum Engineer

Re: Jicarilla Apache "A" Well No. 4
Unit P, Section 26, T-25-N,
R-5-W, Rio Arriba County
South Blanco Pictured Cliffs

and Otero Chacra Gas Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Division Order No. R-890, Form C-107, which authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled condensate production from the subject well shall not exceed 20 barrels per day, and total water production from the well shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by the standard proration schedule for the both zones combined.



Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Pictured Cliffs Pool: Condensate 45%, Gas 45% Chacra Pool: Condensate 55%, Gas 55%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours

JOE D. RAMEY, Division Director

CAL CON. DIV.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

09-0	OO	009		

GEOLOGICAE SONVET	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	Jicarilla Anache

Use "APPLIC.	lo icar i i a Apacile		
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Amerada Hess Corporati	on .	Nicarilla Apache "	Α"
3. ADDRESS OF OPERATOR		9 WELL NO.	
Drawer "D", Monument,		ic in a	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any State accordance	Otero Field	AT
990' FSL, 990' FEL		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  26, T-25N, R-5W	<u>:</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.	12. COUNTY OF PARISH 13. 87 Rio Arriba N.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)	
(Other) Downhole	Comm	inale	(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The New Mexico Oil Conservation Division has granted Amerada Hess an exception to Rule: 303-A authorizing the downhole commingling of the Pictured Cliffs and Chacra zones by Administrative Order No. DHC-414.

## Procedure to Downhole Commingle:

- 1. Rig up and pull 2-3/8" tubing.
- 2. Trip in hole with drilling bailer and knock Baker Model "D" packer, set in 5-1/2" casing at 3900', to total depth of well at 3981'.
- 3. Run 2-3/8" tubing open ended and set at 3940'.
- 4. Place well on production as a downhole commingled Pictured Cliffs/Chacra gas well.

P.C. perforations: 3057'-3113' CH. perforations: 3926'-3946'

18. I hereby certify that the foregoing is true and considered . W. Hounes	reet TITLE Petroleum Engineer	8-5-83 DATE
(This space for Federal or State office use)		A COSPIED FOR ARROAD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

AUG 1 1 1983

\*See Instructions on Reverse Side

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