

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kent Elliott
(Company or Operator)

Leeson
(Lease)

Well No. 2, in NW ¼ of SW ¼, of Sec. 27, T. 25N, R. 3W, NMPM.

Troop 10 S. Blanco Cpt Pool, Rio Arriba County.

Well is 1650 feet from South line and 990 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced Oct. 6, 1958. Drilling was Completed Oct. 13, 1958.

Name of Drilling Contractor.....**Empire States Drilling Company**.....

Address ~~Sims Building~~ Albuquerque, New Mexico

Elevation above sea level at Top of Tubing Head.....7205..... The information given is to be kept confidential until
19.....

No. 1, from 3578 to 3632 G No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3. from to feet.

No. 4. from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	36	ew	98	Baker			
5 1/2	14	New	3650	Baker			
2 3/8	4.70	New	3619				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	98	100	Halliburton		
7 7/8	5 1/2	3650	200	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frac with 1200 barrels of water and 25,000 # sand

Result of Production Stimulation.....well tested 1385 MCF after 3 hours on 3/4 choke

..Depth Cleaned Out.....3634.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Pipeline, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 351
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 3576
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3576	3622	46	Pictured Cliffs	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator / Santa Fe / Proration Office State Land Office U. S. G. S. / Transporter File /</div>			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Nov. 24, 1958 (Date)
Company or Operator Kent Elliott Address 1500 Texas Ave. El Paso, Texas
Name Jay J. Harris Position or Title Geologist