

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico November 24, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kent Elliott Leeson, Well No. 2, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L 27, Sec. 27, T. 25N, R. 3W, NMPM., Tapiata Pool  
Unit Letter

Rio Arriba County. Date Spudded Oct. 6, 58 Date Drilling Completed Oct. 13, 58

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

Elevation 7215 Total Depth 3650 PBD 3634

Top Oil/Gas Pay 3578 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3578 to 82 3602 to 08 3614 to 22

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3650 Depth \_\_\_\_\_ Tubing 3619

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1385 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1200 Barrels water 25,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1032 Press. 1032 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>98</u>	<u>100</u>
<u>5 1/2</u>	<u>3650</u>	<u>200</u>
<u>2 3/8</u>	<u>3619</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Nov 25 1958, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

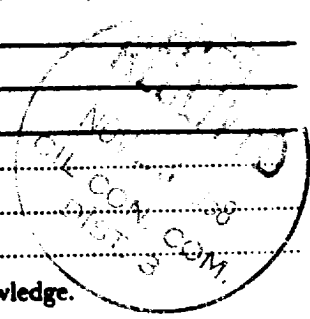
Kent Elliott  
(Company or Operator)

By: Jay J. Harris  
Jay J. Harris (Signature)

Title Geologist  
Send Communications regarding well to:

Name Kent Elliott

Address 1500 Texas Avenue  
El Paso, Texas



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received **4**

**DISTRIBUTION**

	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	/