

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 24, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lease, Well No. 2, in El 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 27, T. 25N, R. 34, NMPM., So. Blanco P.C. Ext. Pool  
Unit Letter

Rio Arriba County. Date Spudded 10-6-58 Date Drilling Completed 10-13-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1650'S, 990'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	98	100
5 1/2"	3650	200
2 3/8"	3619	---

Elevation 7215 Total Depth 3650 PROD. O. 3634

Top Oil/Gas Pay 3578' (Part.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3578-3582; 3602-3608; 3614-3622

Open Hole None Depth 3650 Depth Casing Shoe 3619 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1385 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,400 gal. water & 25,000# sand.

Casing 1032 Tubing 1032 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Kent Elliott as the Lease No. 2. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Lease No. 2. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB-29-1960, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLEY

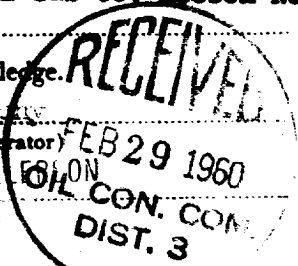
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name F. S. Oberly

Address Box 997, Farmington, New Mexico



NO. 3	
LOCATION	
NO.	1
FURNISHED	2
DATE	1
TIME	1
PLACE	1
STATE	1
U.S.G.S.	1
YARD	1
FILE	1