Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVA				
2040 Pa Sant	checo	St.	ME	D
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<i>!!!</i> !	VDD	1 2	1009	ש

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco	_	WELL API NO.		
DISTRICT II	2040 Pacheco Santa De EVID	題の八回り	30-039-05790		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	nn Abs	1 3 1998	6. State Oil & Gas Lease No.		
SUNDRY NOTICE	S AND REPORT (3) ONLY	DIVING DIVING			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO	SALS TO DRILL OR TO DEEPEN IR. USE "APPLICATION FOR PURI	BACK TO A	7. Lease Name or Unit Agreement Name		
(FORM C-10	1) FOR SUCH PROPOSALS.)		Leeson		
1. Type of Well: OIL GAS WELL WELL X	OTHER	,,,,			
2. Name of Operator	•		8. Well No.		
Taurus Exploration, U.S.A., Inc. 3. Address of Operator			9. Pool name or Wildcat		
	198 Bloomfield Highway; Farmington, NM 87401		South Blanco Pictured Cliffs		
4. Well Location Unit Letter L: 1650	Feet From The South	Line and 99	Po Feet From The West Line		
Section 27	Township 25N R	lange 3W	NMPM Rio Arriba County		
Section	LOWING	her DF, RKB, RT, GR, etc	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Charle Appr	anniata Pay ta Indianta	7405' DF	Report, or Other Data		
NOTICE OF INT	•	1	SSEQUENT REPORT OF:		
DEDECON DEMENIAL IMORIA	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐		
PERFORM REMEDIAL WORK	\Box				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING		TOPNO. — FEOD AND ADARDONNIENT —		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
Notified NMOCD on 3/5/98. 3/6/98 RIH with 1 1/4" the Cliffs perforations and conditions and conditions and tag cement 1/2" gauge ring to 1690'. RIH with the stablish results as a constant of the cover Nacimiento top. I with 12 bbls water. Pluggicinculate good cement out 1/2" csg and 8 5/8" csg.and marker. Note: No NI	3/5/98 Well pressures: g tag fill at 3590'. Plear Fruitland, Kirtland, at 3053', load csg and Perforate 3 squeeze holes 1 at 29 sxs outside csg from Perforate 3 squeeze holes 3 with 80 sxs Class B obradenhead, SI and WOC. nulus. Mix 20 sxs Class MOCD representative was	csg 400# and tbg lug #1 with 72 sxs and Ojo Alamo top pressure test to 5 les at 1740'. Set BPM at 500#. Plu Dm 1740' to 1640' a es at 148'. Establ cement pumped down 3/10/98 Cut off w s B cement to fill on location.	200# bleed down. ND wellhead. Class B cement to fill Pictured s, TOC at 3035': POH and WOC. 00# for 10 min., held OK. RIH with 5 5 1/2" wireline retainer at 1676'. 19 #2 with retainer at 1676', mix 48 11 leave 19 sxs inside csg to 1526' 12 ish rate down csg and out bradenhead 5 1/2" csg from 148' to surface, 12 lead, found cement down 25' in 5 13 casing and annulus and install P&A		
TYPE OR PRINT NAME DON Graham			TELEPHONE NO. 505-325-6800		
(This space for State Use)			•-		
ORIGINAL SIGNED BY E.	VILLANUEVA	DEPUTY OIL & GAS IN	ISPECTOR, DIST. #3 SEP 2 9 1998		

TITLE _

_ DATE _