

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 31, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Federal

Well No. 26-D, in NW SE
1/4 1/4

(Company or Operator)

(Lease)

J, Sec. 26, T. 25N, R. 2W, NMPM., Gavilan P. C. Pool

Unit Letter

Rio Arriba

County. Date Spudded 4-26-56 Date Drilling Completed 5-2-56
Elevation 7431' Total Depth 3616' PBDT

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1370'S, 1820'E

Top Oil/Gas Pay 3536' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3536-3542

Open Hole None Depth 3616' Depth 3330'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	93'	50
5 1/2"	3616'	100
2"	8330'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1332 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67,200 gallons water & 50,000# sand.

Casing 879 Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as the Federal No. 26-D.

El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 26-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 13 1959, 19____

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed C. D. COX
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:
E. S. Oberly
Box 997,

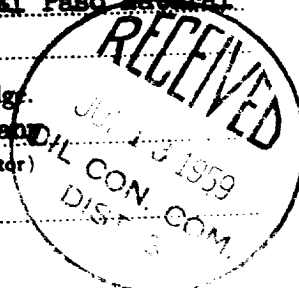
Name: _____

Address: Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed By
A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION
AZTEC DISTRICT

AZTEC DISTRICT OFFICE
 OCT 19 1964

No. 100 100 DISTRICT OFFICE

10-10-1964

Operating

Santa Fe

Version 6.0

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