

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SAN JUAN GAS CORPORATION

(Company or Operator)

FEDERAL

(Lease)

Well No. 26-D, in NW 1/4 of NW 1/4, of Sec. 26, T35N, R. 2W, NMPM.

Gavilan

Pool,

Rio Arriba

County.

Well is 1370 feet from South line and 1820 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 26, 1956 Drilling was Completed May 3, 1956

Name of Drilling Contractor Rio Arriba Drilling Company

Address 1716 First National Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 7421' The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 3488 to 3550 Gas No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 234 to 259 feet

No. 2, from 364 to 464 feet

No. 3, from 530 to 563 feet

No. 4, from 737 to 770 feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 lb.	New	93	Halliburton	-	-	Surface
5-1/2	14 lb.	"	3616	"		3498	
						3536 - 3642	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	93	50	Halliburton		
7-7/8	5-1/2	3616	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

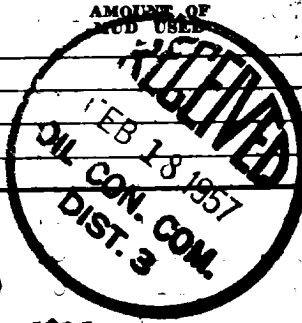
Fraced down casing with 50,000 pounds 20/40 sand and 1600 barrels water.

Breakdown pressure - 2000 p.s.i.; maximum treating pressure - 2200 p.s.i.;

minimum treating pressure - 1600 p.s.i.; injection rate - 44 barrels per minute.

Result of Production Stimulation Well tested 1,583 mcfpd after frac.

Depth Cleaned Out 3353



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 3622 feet, and from _____ feet to _____ feet.
Cable tools were used from completed / with cable tools feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Shut in, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 1,583 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 936 lbs.
Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	258	258	Broken ss and sh.	3357	3488	131	broken coal, shaly ss, & sh.
258	364	106	sh.	3488	3520	32	shaly gas sand.
364	464	200	ss.	3520	3550	30	gas sand.
464	530	66	sh.	3550	3622	72	sh.
530	563	33	ss.				
563	617	54	sh.				
617	705	88	ss.				
705	757	52	sh.				
757	770	13	ss.				
770	837	67	sh.				
837	855	18	ss.				
855	990	135	sh.				
990	1763	773	ss.				
1763	1890	127	sh.				
1890	2024	134	ss with sh streaks.				
2024	2114	190	sh.				
2114	2153	49	ss.				
2153	2187	34	sh.				
2187	2780	593	broken ss and sh.				
2780	2927	207	sh.				
2927	3048	61	ss.				
3048	3110	62	sh.				
3110	3227	117	broken ss and sh.				
3227	3357	130	ss.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		5	
DISTRIBUTION			
	NO.	FURNISHED	
Operator	1		
Santa Fe	1		
Proration Office			
State Land Office			
U. S. G. S.	2		
Transporter			
File	1		✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator San Juan Gas Corporation Address January 16, 1957 (Date)
Name Robert C. Larson Position or Title Vice President
ROBERT C. LARSON