NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

San Juan Gas Corporation Federal , Well No. 30-H , in .NW Company of Operator (Lease)	Poo 11-4-57 Cliffs Choke min. Size Choke
Company or Operator: J Sec 30 T 25N R 1W NMPM, Gavalin P.C. Ext. Rio Arriba Please indicate to anon: D C B A PRODUCING INTERVAL - Perforations 3731-3761; 3766-3776 Depth Casing Shoe 3854' Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equ M N O P Local Depth Sec 30 Total Depth 3860' PBTD Top Oil/Gas Pay 3731'(Perf.) Name of Prod. Form. Pletured Perforations 3731-3761; 3766-3776 Open Hole None Casing Shoe 3854' Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, GAS WELL TEST - Local Depth Casing Shoe 3854' Depth Tubing hrs, GAS WELL TEST -	Poo 11-4-57 Cliffs Choke min. Size Choke
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Rio Arriba Please indicate location: D C B A PRODUCING INTERVAL - Perforations 3731-3761; 3766-3776 Open Hole None Casing Shoe 3854: Depth Tubing OIL WELL TEST - Natural Prod. Test:	11-4-57 Cliffs 3715' Choke min. Size Thoke
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20/019 202617	min. Size
1962'S. 1916'E	
1902'S, 1910'E Natural Prod. Test: MCF/Day; Hours flowed Choke	Size
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Size Fret Sax Test After Acid or Fracture Treatment: 1266 MCF/Day; Hours	flowed
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9 3/0, 10, 100	
5 1/2" 3844 150 Acid or Fracture Treatment (Give amounts of materials used, such a significant acid)	water, oil, and
	2.2.
Casing Press. 945 Date first new oil run to tanks	, , , , ,
O" Cil Transporter	
RI Paso Natural Gas Company	
emarks:	3
CINALES	✓
to the best of my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge. San Juan Gas Corporation	
(Company or Operator)	
OIL CONSERVATION COMMISSION By: OR G NAL SIGNED E. S. OBERLY	(
OIL CONSERVATION COMMISSION By: ON UTAL STATES (Signature)	
Original Signed Emery C. Arnold Title Agent	
Supervisor Dist. # 3	well to:
itle Name E. S. Oberly	
Address Box 997, Farmington, Ne	

OIL CONSERVA	TION COMMIS	SION
AZTEC DIS	STRICT OFFICE	
No. Coples Rec	eked 5	
DIST	HAUTION	
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