DISTRIBUTION SANTA FE TILE U.S.G.S.	NEW MEXICO OIL. CO REQUEST F AUTHORIZATION TO TRAI	TOR ALLOWABLE AND		Form C=104 Supervedes Old G=10\$ and G=110 Effective 1=1-65
TRANSPORTEH OIL GAS		÷,		
PRORATION OFFICE				
Northwest Pipeline	Corporation			
501 Airport Drive,	Farmington, New Mexico	0 87401	erolani	
Reason(s) for filing (Check proper box) New Well Hecompletion	Change in Transporter of: Oil Dry Gas		Explain	
Change in Ownership X		sate X		
change of ownership give name El	Paso Natural Gas Compa	ny, PO Box 990,	Farmingto	n, New Mexico 87401
DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
Federal	26 Gavalin Pictu		State, Foderal	or Fee NM 03 47
Location	South	. 1916	Feet From T	he East
	Feet From The South Lin	3	Dia Am	
Line of Section 30 Tow	nship 2511 Range	IW , NMPI	A, RIO AII	County County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		ed copy of this form is to be sent)
Nome of Authorized Transporter of Cil	cr Condensate (X)	501 Airport I	rive, Far	mington, New Mexico 8740.
Northwest Pipeline Cor Name of Authorized Transporter of Cas	rporacton Inghead Gas or Dry Gas X	Address (Give address	to which approv	ed copy of this form is to be sent)
El Paso Matural Gas Co	amanı.	Box 990, Farm		ew Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas actually connec		
give location of tanks.	$\frac{1}{1}$ $\frac{1}{30}$ $\frac{25N}{1}$ $\frac{1W}{1}$	give commingling order	er number:	
If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completio	On west	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	•	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		Tubing Depth
Electrical (Electrical Action)		<u> </u>		Depth Casing Shoe
Perforations				
	TUBING, CASING, AN			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS		SACKS CLINETY
			lume of load oil	and must be equal to or exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 per	из <i>у</i>	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F	ow, pump, gas v	, , , , , , , , , , , , , , , , , , , ,
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Lendin or real		Water-Bbl.	2 2 1574	Bas-MCF
Actual Prod. During Test	Oil-Bbla.	OIL	ON. COM.	1
			IST. 3	/

GAS WELL Bbls. Condensate/MMCF Actual Pred. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

M. CERTIFICATE OF COMPLIANCE

7.

	and regulations of the Off Conservation ied with and that the information given o the best of my knowledge and belief.
C	
	(Signature)
	(Title)
	(Date).

OIL CONSERVATION COMMISSION

Gravity of Condensate

APPROVED FEB 7 1974

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a namly drilled or desponed well, this form must be accompanied by a tabulation of the deviation toots taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.