

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 20, 1958  
(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

San Juan Gas Corp. Federal Well No. 25-D, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

I Sec. 25 T. 25N R. 2W NMPM. Gavalin P. C. Pool  
Unit Letter

Rio Arriba

County San Juan Date Spudded 3-10-58 Date Drilling Completed 3-23-58  
Elevation 7434 Total Depth 3598 ~~and~~ C.O. 3575

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1500'S, 990'E

Top Oil/Gas Pay 3508' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3508; 3517-3530; 3556-3570

Open Hole None Depth 3598 Casing Shoe 3598 Depth 3540 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1537 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gal. water and 35,000# sand & 49,500 gal. water & 40,000# sand

Casing Press. 891 Tubing Press. 942 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	128'	100
5 1/2"	3590'	100
1 1/4"	3540'	---

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19\_\_\_\_

San Juan Gas Corporation

(Company or Operator)

By: OR.G.NAL SIGNED E. S. OBERLY  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

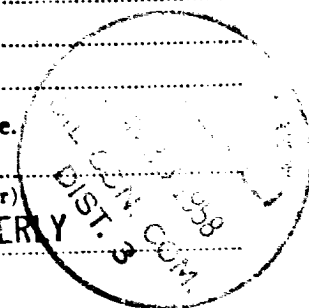
Title Agent

Send Communications regarding well to:

E. S. Oberly

Name \_\_\_\_\_

Address Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received 5

**DISTRIBUTION**

	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Promotion Office	<u>1</u>	
State Land Office		
Oil & Gas		
Geologists		
File	<u>1</u>	<input checked="" type="checkbox"/>