

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 9, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Jicarilla      Well No. 67-10      in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
M      Sec. 30      T. 25N      R. 5W      NMPM,      Wildcat Dakota      Pool

Rio Arriba

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

900'S, 990'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	161'	120
5 1/2"	7166'	580
2"	7015'	---

County. Date Spudded 12-6-59      Date Drilling Completed 12-29-59  
Elevation 6654      Total Depth 7181'      ~~xxxx~~ C.O. 7131'

Top Oil/Gas Pay 6846' (Perf.)      Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6846-6856; 6862-6870; 6876-6886; 6936-6944;

Perforations 6953-6959; 6966-6974; 6978-6986; 6996-7004

Open Hole None      Depth 7177      Depth 7015  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4002 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

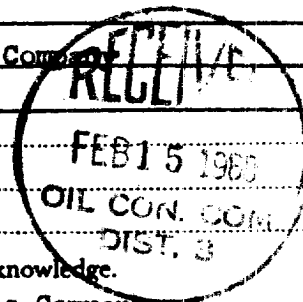
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,851 gal. oil & 40,000# sand; 20,755 gal. oil & 30,000# sand.

Casing 2147      Tubing 2147      Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 15 1960, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed R. G. MILLER

By: \_\_\_\_\_  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

FIELD DISTRICT OFFICE

1999-2000

100-443887-1

State	1	
County	1	
Section	1	
Range	1	
Township	1	
Land Office		
U. S. G. S.		
Transporter		
File	1	✓