

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	5
DISTRIBUTION	
LAND OFFICE	1
TRANSPORTER	7
OPERATOR	7
PRODUCTION OFFICE	4

Operator
El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 67	Well No. 10	Pool Name, including Formation Otero Gallup & Basin Dakota	Kind of Lease State , Federal or Prop.	Lease No. Jic. Tribal Cont #67
Location Unit Letter <u>M</u> : <u>900</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>25-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit : <u>M</u> Sec. : <u>30</u> Twp. : <u>25-N</u> Rge. : <u>5-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

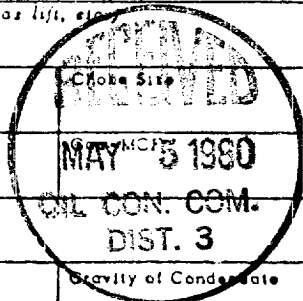
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. Hestv.
		☒		☒				
Date Spudded 12-6-59	Date Compl. Ready to Prod. 1-9-69; 4-11-80 w/o	Total Depth 7181'	P.B.T.D. 7131'					
Elevations (DF, RAB, RT, CR, etc.) 6664' GL	Name of Producing Formation Gallup & Dakota	Top Oil /Gas Pay 5968'	Tubing Depth 6936'					
Perforations 6936-6944, 6953-6959, 6966-6974, 6978-6986, 6996-7004', 6846-6856, 6862-6870, 6876-6886', 5968, 6001, 6007, 6012, 6026, 6032, 6038, 6044, 6050, 6064'.			Depth Casing Shoe 7181'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12"	10 3/4"	174'	120 cu. ft.					
9 7/8" & 8 3/4"	5 1/2"	7177'	580 cu. ft.					
	2 3/8"	6936'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 807; w/o 392	Casing Pressure (shut-in) 2147 w/o 751	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Guisco
(Signature)

Drilling Clerk
(Title)

April 21, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 6 1980, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

WORK OVER COMPLETION:

11-3-79: Aztec Well Service Rig # 75 moved on location and pulled tubing. Set
Bridge plug at 6235'. Ran Cement Bond Log. Pressure tested to 4000#, OK.
shot squeeze hoel at 5968'. Set RTTS packer at 5786'. Cemented w/ 88.5
cu. ft. cement. WOC 18 hours.

11-11-79: Tested casing to 4000#, OK. Ran Cement Bond Log, Perfed gallup * 5968,6001,
6007,6012,6026,6032,6038,6044,6050,6064' (* squeeze hole at 5968) W/I SPZ. Fraced
w/64,875# 20/40 sand, 72,070 gal. wtr. Flushed w/ 6020 gal. wtr.

11-14-79: Ran 218 joints of 2 3/8", 4.7#, J-55 tubing 6926' set at 6936'. Seating Nipple
set at 6904'.

3-6-80: Farmington Well Service moved on location and made six swab runs, deepest run approx.
6920'. Tagged bottom at 6920'.

4-11-80: Date of Completion.