

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Arizona-Jicarilla

Well No. 7, in SW 55 1/4

(Company or Operator)

(Lease)

1
Unit Letter

Sec. 26

T. 25N

R. 4W

NMPM,

South Blaine-Pictured Cliffs

Pool

Hilo Arriba

County. Date Spudded 9/26/59

Date Drilling Completed 10/5/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7100

Total Depth 309

PBTD

309

Top Oil/Gas Pay 3183'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3150-3170

Open Hole

Depth

Depth

Casing Shoe 3109

Tubing

3162

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACT 3594 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,126 gallons water and 60,000# sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sat
<u>8 5/8</u>	<u>263</u>	<u>100</u>
<u>6 1/2</u>	<u>3109</u>	<u>100</u>
<u>2 3/8</u>	<u>3162</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1959, 19____

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

ORIGINAL SIGNED BY JOE C. SALMON

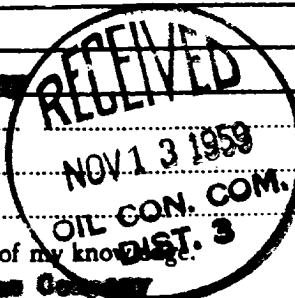
By: _____ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Box # 786, Farmington, New Mexico



INFORMATION COMMISSION		
DISTRICT OFFICE		
	6	
	3	
	1	
File	1	✓