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DISTIT PUTION				
SANTA FE				
FILE				
U.S.G.S.		 		
LAND OFFICE				
FRANSPORTER	016			
	GAS			
CPERATOR				
PROBATION OF FICE				
Operator				
Texaco Inc.				

	SANTA FE FILE	REQUES	T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS CPERATOR	AUTHORIZATION TO TR	RANSPORT CIL AND NATURA	AL GAS		
1.	PROPATION OFFICE			_		
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	4601 DTC Blvd., Denver, CO 80237 Reason v. for filing (Check proper box) Uther (Please explain)					
	New Win	Change in Transporter of: Oil Dry C	Change of O	perator from Getty Oil Texaco Inc. (Operator		
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND Legae Name Jicarilla C	Weil No. Pool Name, Including	Formution (THAL) Kind of L	Leuse No.		
	Location					
	0.7	150 Feet From The South Li	5W , NMFM,	RIO ARRIBA . County		
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15			
	Permian Corporat:	ion	P.O.Box 1528 Denver CO 80201			
	F1 Paso Nat. Gas If well produces oil or liquids, give location of tinks.	Twp. Fige. L 27 25N 5W	P.O. Box 990, Far			
 	If this production is commingled w	ith that from any other lease or pool,	Yes			
. V.	COMPLETION DATA Designate Type of Completi	on - (X)	Norkover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Frad.	Fotal Depth	P.B.T.D.		
	Elevations (DF, RKB, R1, GE, etc.)	Name of Producing Formation	Top Cit. Gas Pay	Tubing Depth		
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Stos		
F			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}						
V. 1	FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be squal to or exceed top allow-		
•	Date First No. Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
-	Length of Teet	Tubing Pressure	Caerna Page ne	Choke Size		
-	Actual Prod. Euring Test	Cit-Bbis.	Water - Bbis.	Gae-MCF		
l_	· · · · · · · · · · · · · · · · · · ·		MAX TO SERVE			
(GAS WELL		; . ; .			
	Aurusi Pros. 1 • et - NICE 10	Length of Test	Bbis. Londensate/MMCF	Gravity of Condensate		
	Testing kiethod (punc, back pr.)	Tubing Freesure (Shut-im)	Casing Pressure (Shut-in)	Choke Size		
1	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERV	VATION COMMISSION - JAN 20 1985		
C	ommission have been compiled w	vith and that the information given best of my knowledge and belief.	TITLE SUPERVISOR DISTRICT # 3			
	\cap	,				

(Signature) Manager/Farmington (Tule) 1/28/85

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for slices able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

