

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

ILLEGIBLE

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla C	Well No. 11	Pool Name, including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Free Ind.	Lease No. Contr. 34
Location Block Letter L, 1450 Feet From The South Line and 1190 Feet From The West				
Line of Section 27 Township 25N Range 5W, NMPM Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Texaco Inc.	4601 DTC Blvd., Denver, CO 80237	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Page	Page
	Is gas actually connected? When	
	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Relief	Diff. Relief
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.R., R.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Annotations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Well Shut Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Gal.	Water-Gals.

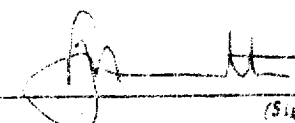
RECEIVED
MAR 19 1985
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, back prod.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	(Signature)
District Manager / Farmington	(Title)
March 8, 1985	(Date)

OIL CONSERVATION COMMISSION

APPROVED	MAR 19 1985
BY	Frank J. [Signature]
TITLE	SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

