

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~REVENUE~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 8, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Jicarilla "C", Well No. 19, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I, Sec. 27, T. 25N, R. 5W, NMPM., South Blanco (P.C.) Pool  
Unit Letter

Rio Arriba County. Date Spudded Nov. 3, 1958 Date Drilling Completed Nov. 15, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6736' D.F. Total Depth 3850' PBTD 3819'

Top Oil/Gas Pay 2799' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2799-2816' & 2840-47'

Open Hole None Depth Casing Shoe 3849' Depth Tubing 3630'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Section 27-25N-5W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	221	200
OD 5-1/2"	3870	500
2" EUE	3638	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1555 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand & 40,000 gals. water.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Well shut in for pipeline connection November 29, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 9 1958, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C Arnold

By: Supervisor Dist. # 3

Title

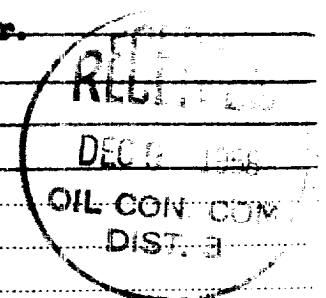
SKELLY OIL COMPANY  
(Company or Operator)

By: (Signed) P. E. Cosper  
(Signature)

Title: District Superintendent  
Send Communications regarding well to:

Name: SKELLY OIL COMPANY  
Box 426

Address: Farmington, New Mexico



**OIL CONSERVATION COMM.**  
**AZTEC DISTRICT OFFICE**

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Principal Officer		/	
State & Local Oil Co.			
U. S. G. O.			
Transporter			
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