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Concutor			

	SANTA FE FILE U.S.G.S.		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	LAND OFFICE  FRANSPORTER OIL  GAS  CPERATOR	AUTH	IORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS			
1.	Cperation Office	Inc Oper	ator for Tax	aco Producing Inc	(TDI\			
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)  Address  (601 DTC Rivel Degree CO 80227							
	4601 DTC Blvd., Denver, CO 80237  Reason., For filing (Check proper box)  Other (Please explain)							
	New Write Change in Transporter of:  Recomplication Change in Ownership Casinghead Gas Condensate Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)							
	If change of ownership give na and address of previous owner	me 						
11	DESCRIPTION OF WELL A	ND LEASE						
	Jicarilla C	19		a/So Blanco Postate, Fe	ederal or Fee Ind. Contr.34			
	ļ		om The South L	<del></del> -	rom The East			
	Line of Section 27		5N Range		Rio Arriba 🤨 🛰 County			
M.	Penmian Conporations of Authorized Transporter of Penmian Conporations of Authorized Transporter of Page 1987 (1987)	tion [] or o	Condensate X	P.O. Box 1528 D	pproved copy of this form is to be sent; enver, Colorado 80201 pproved copy of this form is to be sent;			
	El Paso Nat. Ga		c. Twp. Pge.	P.O.Box 990, Fa	· · · · · · · · · · · · · · · · · · ·			
ıv		<del></del>		, give commingling order number:	1			
17.	Designate Type of Comp	letion = (X)	Cil Well Gas Well	New Well Workover Deeper	Plug Back   Same Resty.   Diff. Resty.			
	Cate Spudded		Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, R1, GR, et	c., Name of Prod	lucing Formation	Fep Oil, Gas Pay	Tuking Depth			
	Ferforations		<del></del>		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLESIZE	CASING	G & TUBING SIZE	DEPTH SET	SACKS CEMENT			
w	TEST DATA AND DEOLUS	F FOR ALLOWA	DIE /T					
▼.	TEST DATA AND REQUEST FOR: ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method Flow, pump; gas lift, etc.)							
			,		, i			
	Length of Test	Tubing Press	ur•	Casing Pressure	Choke Size			
	Actual Prod. Euring Test	Cil-Bble.		Water - Bbls.	Ggs - MCF			
	GAS WELL							
	Actual Pros. Test-MCF/D	Length of Tea	ıt	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pilot, back pr.)	Tubing Press	we(shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLI	ANCE			JAN 34 1985			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			the information given	APPROVED Srank				
	(Signature) District Manager/Farmington (Tule)			TITLE	SUPERVISOR DISTRICT # 3			
				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
1/28/85 (Dase)								

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

