Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 REQUEST FOR ALLOWABLE AND AUTHORIZATION Well API No Operator 30 039 05807 Texaco Exploration and Production Inc. Address 3300 North Butler Farmington, New Mexico 87401 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Oil Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator 3300 North Butler Farmington, New Mexico 87401 Texaco Inc. II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Lease Name 366610 JICARILLA C 19 BLANCO P.C. SOUTH (GAS) INDIAN Location 990 Feet From The SOUTH Line and ___ Feet From The EAST 1450 Line **RIO ARRIBA** Range 5W 25N Township NMPM. County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \mathbf{X} P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company If well produces oil or liquids, give location of tanks. is gas actually connected? When? Unit Rge. 11 j 25N i 27 5W YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. JUN 5 1991 **GAS WELL**

ty of Cond Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Title 915-688-4834 March 28, 1991 Telephone No. Date

OIL CONSERVATION DIVISION

JUN 0 6 1991 Date Approved .

By_

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

