		/		
	HO. OF COPIES RECEIVES			,
	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION	Form C-104
	FILE		FOR ALLOWABLE AND AND	Supersedes Old C-104 and C-11 Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS <sub>O B</sub>
	IRANSPORTER OIL			
	GAS		M	4P. " " [2]
,	PRORATION OFFICE		0//	1 4 1984
1.	Operator TEXACO Inc.,	<u> </u>		ON N
	Address Address			
	P. O. Box 2100, Denver, Colorado 80201			
	Reason: \ for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Gas		
	Change in OPERATOR	Casinghead Gas Conden	sate	
	If change of ownership give name D	ome Petroleum Corp.,	1625 Broadway, Den	ver, Colorado
H.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, including Formation   Kind of Lease   Lease No.			
	FEDERAL "H"	1 GAVILAN-PIE	TURED CLIFFS State, Federa	or Fee FEDERAL SF-079450-
	Location 1 179	80 Feet From The <u>SOUTH</u> Line	and 1040 Feet From	The WEST
				_
	Line of Section 30 Tov	mship 25N Range	IW , NMPM, K/O	HRRIBA County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>S</b>	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	
	EL PASO NATURAL G	AS COMPANY Tuni Sec. Twp. Rge.	P.O. Box 1492, EL	
	If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		20-60
		th that from any other lease or pool,		
IV.	COMPLETION DATA  Cil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty.			
	Designate Type of Completic		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	rota: Depth	F.B. 11D.
	Elevations (DF, Rhb, RT, GR, etc.	Name of Freducing Formation	Top Cil/Gas Pay	Tuking Depth
	Pertorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressur	Charles S
		: :	Water-Rhie	Gas-MCF
	Actual Prod. During Test	CiBbis.	Water-Bbis. MAY 0 71	1 = 2 2 3 7
	OIL COM AND			
	GAS WELL	Length of Test	Bala, Condensate/MMCF DIST	Gravity of Condensate
	75.00. P100 • • • • • • • • • • • • • • • • •			
	Testing Method (pitot, back pro)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Vi	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	ATION COMMISSION
••			MAY	67.4884
	I hereby certify that the rules and regulations of the Oil Conservation Co-thission have been complied with and that the information given		APPROVED SINFA	
	shove is true and complete to the best of my knowledge and belief.		Inc. Supervise	OOD PICTURE #1 3
	TEAACO INC. AS OBSTACOI TOI TEAACO OTTS		TITLE	SOR DISTRICT (7) 3
	aha R. Many		Trabin to a request for allo	compliance with RULE 1104. wable for a newly drilled or despene:
	(Supporture)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Field Sunt.		All sections of this form must be filled out completely for allow	
	3-9-84		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Disce		well name or number, or transpor	rter, or other such change of condition at be filed for each pool in multiply
	NMOCC (3) THE COR BOM		completed wells.	-

