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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 27, 1961  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**El Paso Natural Gas Company**      **Jicarilla "D"**      Well No. 10      in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
I      Sec. 30      T. 25-N      R. 4-W      NMPM., **So. Blanco Pictured Cliffs Ext. Pool**  
Unit Letter

**Rio Arriba**

County. San Juan      Date Spudded 9-28-61      Date Drilling Completed 10-2-61  
Elevation 7239' G      Total Depth 3529      BPTD 3494  
Top Oil/Gas Pay 3452      Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**PRODUCING INTERVAL -**

Perforations 3452-3460; 3474-3482  
Open Hole None      Depth 3523      Depth Casing Shoe 3494      Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

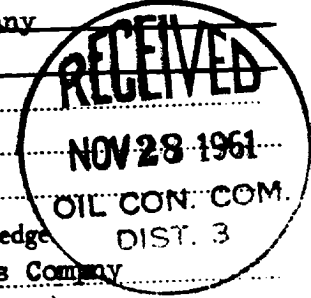
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 721 MCF/Day; Hours flowed 3  
Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,930 gal water, 30,000# sand

Casing Press. 957      Tubing Press. \_\_\_\_\_      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas products Company  
Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge  
Approved NOV. 28. 1961      El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER, DIST. NO. 3

By: D. W. Mehar  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address \_\_\_\_\_

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
COUNTY DISTRICT OFFICE		
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